

Submit 1 Copy To Appropriate District Office
District I - (875) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-35803

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NO-G-1310-1841

7. Lease Name or Unit Agreement Name
W Lybrook Unit

8. Well Number
710H

9. OGRID Number
372286

10. Pool name or Wildcat
Lybrook Mancos W

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ENDURING RESOURCES IV LLC

3. Address of Operator
200 Energy Court Farmington NM 87401

4. Well Location

Unit Letter F : 1961' feet from the N line and 2464' feet from the W line

Section 11 Township 23N Range 9W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6700'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **INTER-WELL COMMUNICATION** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Encana conducted stimulation activity on the following wells:

Nageezi Unit 501H, 502H, 507H & 510H

Attached: spreadsheet with affected wells due to stimulation activity and gas sample.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lacey Granillo TITLE Permit Specialist DATE 10/9/18

Type or print name Lacey Granillo E-mail address: lgranillo@enduringresources.com PHONE: 505-636-9743

For State Use Only

APPROVED BY: Accepted For Record TITLE AV DATE 10/25/18

Conditions of Approval (if any):

NMOCd
OCT 10 2018
DISTRICT III

| AFFECTED WELL NAME | API | AFFECTED DATE | TYPE OF COMMUNICATION | COMMUNICATION VOLUME | HIGHEST PRESSURE OBSERVED | STANDARD OPERATING PRESSURE | RESULTS OF COMMUNICATION | RESULTS OF INVESTIGATION CONDUCTED |
|---------------------|--------------|---------------|-----------------------|---|---------------------------|-----------------------------|--|---|
| W Lybrook Unit 710H | 30-045-35803 | 9/28/2018 | Higher Casing PSI | Loss of 553 BBL Crude. Loss of 6006 MCF. Gain of 117 BBL water since communication was found. | 540# | 415# | loss of gas and oil production higher water production | None. We kept the well producing. Did not test for Nitrogen as we did not reach alarm levels. |