

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to
appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe
office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>Lone Wolf New Mexico, LLC</u> Telephone: <u>(720) 904-6949</u> e-mail address: <u>mike@lonewolfop.com</u>		
Address: <u>1125 17th Street, Ste. 2290 Denver, CO 80202</u>		
Facility or well name: <u>Celso Gomez #1</u> API #: <u>30-039-29538</u> U/L or Qtr/Qtr: <u>N</u> Sec: <u>31</u> T: <u>32N</u> R: <u>2E</u>		
County: <u>Rio Arriba</u> Latitude: _____ Longitude: _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input checked="" type="checkbox"/> Indian <input type="checkbox"/>		
Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness: _____ mil Clay <input type="checkbox"/> Pit Volume: _____ bbl	Below-grade tank Volume: <u>900</u> bbl Type of fluid: <u>Drilling Fluids</u> Construction material: <u>Clay Lined Pit</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: <u>Drilling Pit</u>	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)
Ranking Score (Total Points)		20

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface: _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 03/24/2006

Printed Name/Title: Mike Benetatos/Operation Mgr. Signature: [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. IV
Printed Name/Title: _____ Signature: [Signature]

Date: MAR 28 2006

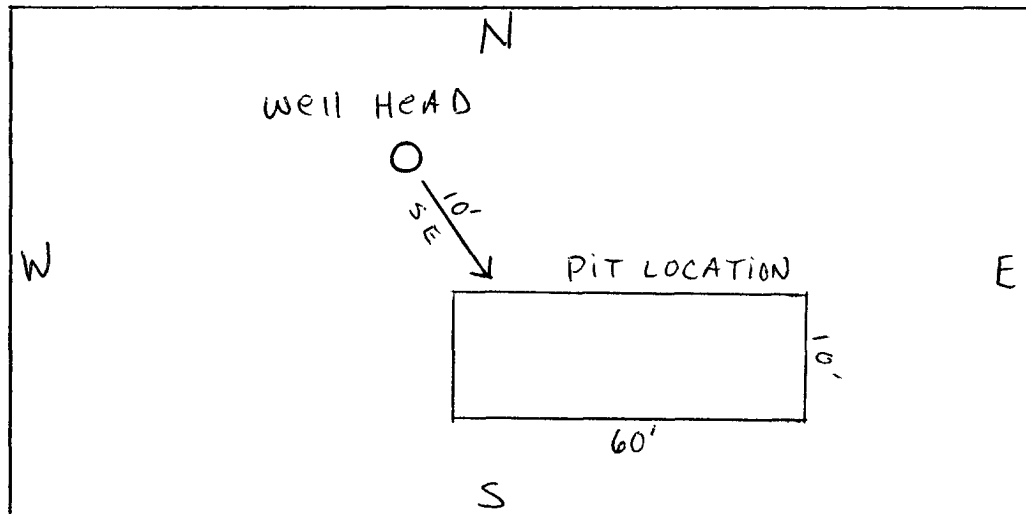


LONE WOLF OPERATING COMPANY

24 March 2006

Denny G. Foust
Environmental Geologist
D/ Oil & Gas Inspector, OCD
1000 Rio Brazos Rd
Aztec, New Mexico 87410

RE: Diagram of Celso Gomez #1 Pit in relation to well head.



If you have any questions, please not hesitate to call.

Sincerely,

Mike Benetatos
Operations Manager
Lone Wolf New Mexico, LLC

612 E. Murray Drive
Farmington, NM 87499

Off: (505) 327-1072

ANALYTICAL REPORT

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P.O. Box 3788
Shiprock, NM 87420

Date: 14-Mar-06 Off: (505) 368-4065

CLIENT: Walsh Engineering
Work Order: 0603004
Project: Celso Gomez #1 - Reserve Pit
Lab ID: 0603004-001A

Client Sample Info:
Client Sample ID: Celso Gomez #1 - Reserve Pit
Collection Date: 3/7/2006 10:00:00 AM
Matrix: SOIL

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS		SW8015B		Analyst: jem		
T/R Hydrocarbons: C10-C28	ND	25.0		mg/Kg	1	3/9/2006
Surr: o-Terphenyl	92.3	53-125		%REC	1	3/9/2006
GASOLINE RANGE ORGANICS		SW8015B		Analyst: jem		
T/R Hydrocarbons: C6-C10	ND	2.75		mg/Kg	25	3/9/2006
Surr: Trifluorotoluene	90.1	80-120		%REC	25	3/9/2006
AROMATIC VOLATILES BY GC/PID		SW8021B		Analyst: jem		
Benzene	ND	2.0		µg/Kg	1	3/10/2006
Ethylbenzene	ND	2.0		µg/Kg	1	3/10/2006
m,p-Xylene	ND	4.0		µg/Kg	1	3/10/2006
o-Xylene	ND	2.0		µg/Kg	1	3/10/2006
Toluene	ND	2.0		µg/Kg	1	3/10/2006
Surr: 1,4-Difluorobenzene	92.9	75-120		%REC	1	3/10/2006
Surr: 4-Bromochlorobenzene	108	50-140		%REC	1	3/10/2006
Surr: Fluorobenzene	81.9	70-110		%REC	1	3/10/2006

Qualifiers: ND - Not Detected at the Practical Quantitation Limit
J - Analyte detected below Practical Quantitation Limit
B - Analyte detected in the associated Method Blank
H - Parameter exceeded Maximum Allowable Holding Time

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted precision limits
E - Value above Upper Quantitation Limit - UQL

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