

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079049-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit *NMNM 78412C*

8. FARM OR LEASE NAME, WELL NO.

#170N

9. API WELL NO.

30-039-29573 2/1

10. FIELD AND POOL, OR WILDCAT

Blanco MV/ Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 5, T27N, R6W, NMPM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Unit P (SESE), 180' FSL & 80' FEL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

11/18/05

16. DATE T.D. REACHED

11/26/05

17. DATE COMPL. (Ready to prod.)

2/7/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

KB-6219' GL-6207'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7362'

21. PLUG, BACK T.D., MD & TVD

7360'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota- 7108' - 7344'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. LOGS

Gamma Ray/CCL Acoustic Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	229'	12-1/4"	TOC- SURF'; 252 sx	18 bbls
7" J-55	20#	3128'	8-3/4"	TOC- SURF'; 451 sx	15 bbls
4-1/2" J-55	11.6# & 10.5#	7361	6-1/4"	TOC (1100')- SURF'; 444 sx*	0 bbls
				*Includes Squeeze	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8" 4.7# J-55	7390'	

31. PERFORATION RECORD (Interval, size and number)

**.32" diam. 75 holes
7344' to 7256' = 2 spf = 38 holes
7240' - 7108' = 1 spf = 37 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7344' to 7256' SEE ATTACHED
7240' to 7108'

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Pump	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
2/2/06	1 hr	2"
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
0	0	17 MCF
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 846 #	SI - 792#	0
		419 MCFD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a DK/MV commingled well per order DHC 1977AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Clugston

TITLE

Sr. Regulatory Specialist

DATE

4/18/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.

APR 19 2006

FARMINGTON FIELD OFFICE
BY *MT*

NMOC