

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

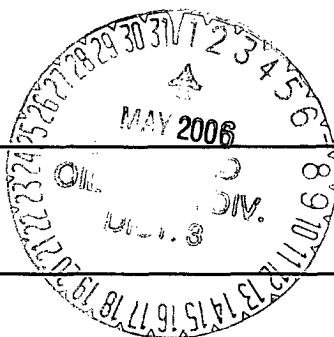
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 2105' FSL & 2455' FWL, Section 12, T27N, R6W, NMPM

2006 APR 25 AM 10 04

RECEIVED
OTO FARMINGTON NM



5. Lease Number
NMSF-079363
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

SJ 28-6 Unit #182N

9. API Well No.

30-039-29615

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

4/6/06 RIH w/8-3/4" bit & tagged cement. D/O cement & then ahead to 3509'. Circ hole. 4/15/06 RIH w/7", 20#, J-55 casing and set @ 3504' w/stage tool set @ 2700'. 1st stage - pumped scavenger of 19 sx (57 cf - 10 bbl slurry) Premium Lite Class H cement w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead w/39 sx (83 cf - 15 bbl slurry) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/112 sx (154 cf - 28 bbl slurry) Type III cement w/1% CaCl₂, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/40 bbls FW & 100 bbls mud. Plug down & PU to 2150# to open stage tool. Circ. 22 bbls cement to surface. Plug down @ 1418 hrs 4/16/06. Circ. between. 2nd stage - pumped preflush ahead of 19 sx (57 cf - 10 bbls) Premium Lite w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Lead w/436 sx (929 cf - 165 bbl slurry) Premium Lite CL H w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced w/110 bbls FW. Bumped plug. Closed stage tool. Plug down @ 1934 hrs 4/16/06. Circ. 60 bbls cement to pit. ND BOP, Installed B section & NU BOP.

4/17/06 RIH w/6-1/4" bit. PT to 1500#/OK. D/O stage collar. Circ. hole. PT casing to 1500#/30 min. OK. Drilled ahead to 7776 (TD). TD reached 4/19/06. Circ. hole. RIH w/163 jts 4-1/2" 10.5#, J-55 casing & 23 jts 11.6# LT&C casing landed casing @ 7776'. RU to cement. Pumped preflush ahead of 9 sx (28 cf - 5 bbl slurry) Scavenger cement - Premium Lite. Tailed w/303 sx (106 bbls) Premium Lite w/.25# Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug & displaced. Bumped plug @ 0908 hrs 4/20/06. RD & released rig @ 1500 hrs 4/20/06. The casing PT & TOC will be reported on the next report. The completion rig will run the casing PT.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 4/25/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date APR 27 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM 0000 BURLINGTON FIELD OFFICE
BY _____