

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-29623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-290-32
7. Lease Name or Unit Agreement Name San Juan 27-5 Unit
8. Well No. SJ 27-5 Unit #110P
9. Pool name or Wildcat Basin DK / Blanco MV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name San Juan 27-5 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. SJ 27-5 Unit #110P	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		14538	
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin DK / Blanco MV	
4. Well Location Unit Letter E 1775 Feet From The North Line and 290 Feet From The West Line Section 2 Township 27N Range 5W NMPM Rio Arriba County			
10. Date Spudded 12/14/05	11. Date T.D. Reached 1/3/06	12. Date Compl. (Ready to Prod.) 4/14/06	13. Elevations (DF&RKB, RT, GR, etc.) KB-6642'; GL - 6630'
14. Elev. Casinghead			
15. Total Depth 7904'	16. Plug Back T.D. 7903'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7672' - 7876'		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Cement Bond Log 4 - Track Presentation Final Print		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	159'	12-1/4"	59 sx (95 cf)	3 bbls
7"	20#, J-55	3765'	8-3/4"	544 sx (1124 cf)	68 bbls
4-1/2"	10.5#, J-55	7904'	6-1/4"	303 sx (609 cf)	TOC @ 3800'

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8", 4.7#	7780'

26. Perforation record (interval, size, and number) Dakota 2 spf - 7876' - 7822' = 34 holes 1 spf - 7808' - 7672' = 40 holes total holes - 74 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7672' - 7876' AMOUNT AND KIND MATERIAL USED 10 bbls 15% HCL acid. 30,000 gal slickwater w/40,000# 20/40 Resin Sand.	
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 4/13/06	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl. 7 mcf	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI -726#	Casing Pressure SI -648#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 171 mcf/d	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments This is now a MV/DK commingle well being commingled per Order DHC-2161AZ			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Sr. Regulatory Specialist	Date 4/12/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2918'	T. Penn. "B"
T. Kirtland-Fruitland	3057' - 3294'	T. Penn. "C"
T. Pictured Cliffs	3479'	T. Penn. "D"
T. Cliff House	5151'	T. Leadville
T. Menefee	5304'	T. Madison
T. Point Lookout	5656'	T. Elbert
T. Mancos	6155'	T. McCracken
T. Gallup	6808'	T. Ignacio Otzte
Base Greenhorn	7570'	T. Granite
T. Dakota	7671'	T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2918	3057	139	White, cr-gr ss.	5656	6155	499	Dark gry carb shale
3057	3294	237	Gry sh interbedded w/tight, gry, fine-gr ss				Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
3294	3479	185	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	6155	6808'	653	Highly calc gry sh w/thin lmst
3479	3667	188	Bn-gry, fine grn, tight ss	6808	7570	762	Dk gry shale, fossil & carb
3667	4272	605	Gy fn grn silty, gluconitic sd	7570	7636	66	w/pyrite incl
4024	4426	402	White, waxy chalky bentonite				Lt to dk gry foss carb sl calc sl
				7636	7671	35	silty ss w/pyrite incl thin sh bands
4426	5151	725	stone w/drk gry shale	7671	7893	222	clay & shale breaks
5151	5475	324	ss. Gry, fine-grn, dense sil ss.				
5238	5304	66	Med-dark gry, fine gr ss, carb sh & coal				
5304	5656	352	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				