

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 APR 26 PM 12 39

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 660' FSL & 2175' FWL, Ssec. 31, T27N, R5W, NMPM

5. Lease Number
NMSF-079367
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

9. SJ 27-5 Unit #97P
API Well No.

30-039-29674

10. Field and Pool

Basin DK / Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - casing report

13. Describe Proposed or Completed Operations

4/13/06 MIRU Aztec #711. NU BOP, PT - OK. PT casing to 600 psi/30 min. Good test. RIH w/8-3/4" bit & tagged up. D/O cement & then ahead to 3405'. Circ. hole. 4/18/06 RIH w/79 jts 7", 20#, J-55 ST&C casing and set @ 3353' w/stage collar @ 2710'. RU to cement 1st stage - pumped preflush ahead of 18 sx (57 cf - 10 bbls) Scavenger Premium Lite cement w/3% Cal, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/141 sx (195 cf - 34 bbls) Type 3 cement w/1% CaCl, .25#/sx Celloflake, .20% FL-52. Dropped plug and displaced. Opened Stage tool and circulated 17 bbls cement to surface. Circ. between stages. 2nd Stage - 18 sx (57 cf - 10 bbls slurry) Class B w/same slurry as 1st stage. Tailed w/342 sx (728 cf - 130 bbl slurry) Premium Lite Class B w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced. Bumped plug @ 0930 hrs 4/19/06. Closed DV tool and circ. 37 bbls cement to surface. WOC. NU BOPE. PT 7" casing to 1500#/30 min. OK. RIH w/6-1/4" bit & D/O stage tool. Load hole & PT 7" casing & stage tool to 1500#/30 min. OK.

7579' per Patsy
With 6-1/4" bit D/O 7" shoe & then ahead to 7580' (TD). TD reached 4/22/06. Circ. hole. RIH w/4-1/2", J-55 casing and set @ 7229'. (162jts 10.5#, 17 jts of 11.6#) Circ. hole. RU to cement. Pumped a preflush ahead of 9 sx (28 cf - 5 bbls) Premium Lite Scavenger cement w/.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/307 sx (608 cf - 108 bbls) Premium Lite w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/10 bbls sugar water & 110 bbls FW. Land plug @ 1729 hrs. WOC. RD & released rig 4/24/06. PT will be conducted by completion rig and results shown on next report. The TOC will also be on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/25/06
ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 27 2006
FARMINGTON FIELD OFFICE

NMOCD