

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit I (NESE) 2180'FSL, 165'FEL**

At top prod. interval reported below **Same as above**

At total depth **Same as above**

14. PERMIT NO. _____ DATE ISSUED _____
12. COUNTY OR PARISH **Rio Arriba** 13. STATE **New Mexico**
15. DATE SPUNDED **1/20/06** 16. DATE T.D. REACHED **2/16/06** 17. DATE COMPL. (Ready to prod.) **4/19/06** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.) **GL 6794' KB 6809'** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **8004'** 21. PLUG, BACK T.D., MD & TVD **8000'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS **yes**
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 5815'-4488'
25. WAS DIRECTIONAL SURVEY MADE **No**
26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL/CCL/GR** 27. WAS WELL CORED **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	223'	12 1/4"	surface; 76sx	3bbbls
7"	20# J55	3766'	8 3/4"	surface; 559sx	34bbbls
4 1/2"	10.5#, J55	8001'	6 1/4"	TOC 3060'; 299sx	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7905'	

31. PERFORATION RECORD (Interval, size and number)

1SPF 5508'- 5815'=25 holes
1SPF 5158'- 5404'=28 holes
1SPF 4488'- 4680'=28 holes

total holes=81

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5508'-5815' 10bbbls 15% HCL acid, 48048 gal 60% slickwater
N2 foam, 100000# 20/40 Brady sand, 1127800 SCF N2
5158'-5404' 10bbbls 15% HCL acid, 48846 gal 60% slickwater
N2 foam, 100000# 20/40 Brady sand, 1109000 SCF N2
4488'-4680' 10bbbls 15% HCL acid, 25830 gal 20# linear 75% N2
foam, 200000# 20/40 Brady sand, 1341000 SCF N2

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **4/18/06** HOURS TESTED **1** CHOKER SIZE **2** PROD'N FOR TEST PERIOD **103 mcf** OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE **2482 mcf/d** OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI - 670# **SI - 556#**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2122az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandoval TITLE **Regulatory Analyst** DATE **4/20/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2598'	2689'	White, cr-gr ss.	Ojo Alamo	2598'
Kirtland	2689'	3302'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2689'
Fruitland	3302'	3540'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3302'
Pictured Cliffs	3540'	3667'	Bn-gry, fine grn, tight ss.	Pic. Cliffs	3540'
Lewis	3667'	4153'	Shale w/siltstone stringers	Lewis	3667'
Huerfanito Bentonite	4153'	4486'	White, waxy chalky bentonite	Huerfanito Bent.	4153'
Chacra	4486'	5147'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4486'
Upper Cliff House	5147'	5253'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5147'
Mass. Cliff House	5253'	5314'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5253'
Menefee	5314'	5696'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5314'
Point Lookout	5696'	6150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5696'
Mancos	6150'	6957'	Dark gry carb sh.	Mancos	6150'
Gallup	6957'	7684'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5957'
Greenhorn	7684'	7741'	Highly calc gry sh w/thin lmst.	Greenhorn	7684'
Graneros	7741'	7787'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7741'
Dakota	7787'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7787'