

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit # 81N

9. API WELL NO.

30-039-29703

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.18 T29N R7W

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 2180°FSL, 165°FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

1/20/06

16. DATE T.D. REACHED

2/16/06

17. DATE COMPL. (Ready to prod.)

4/19/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6794' KB 6809'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8004'

21. PLUG, BACK T.D., MD & TVD

8000'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7786'-7946'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	223'	12 1/4"	surface; 78sx	3bbbs
7"	20# J55	3766'	8 3/4"	surface; 559sx	34bbbs
4 1/2"	10.5#, J55	8001'	6 1/4"	TOC 3060'; 299sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7905'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7880'-7946'
total holes=40
@1SPF
7786'-7824'
total holes=20
total holes=60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7786'-7946' 10bbbs 15% HCL acid, 106260 gal slickwater, 40000# 20/40 TLC sand

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

SI

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
4/18/06	1	2			6 mcf		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 670#	SI - 556#			143 mcf/d		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2122az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Analyst

DATE 4/20/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2598'	2689'	White, cr-gr ss.	Ojo Alamo	2598'
Kirtland	2689'	3302'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2689'
Fruitland	3302'	3540'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3302'
Pictured Cliffs	3540'	3667'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3540'
Lewis	3667'	4153'	Shale w/siltstone stringers	Lewis	3667'
Huerfanito Bentonite	4153'	4486'	White, waxy chalky bentonite	Huerfanito Bent.	4153'
Chacra	4486'	5147'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4486'
Upper Cliff House	5147'	5253'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5147'
Mass. Cliff House	5253'	5314'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5253'
Menefee	5314'	5696'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5314'
Point Lookout	5696'	6150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5696'
Mancos	6150'	6957'	Dark gry carb sh.	Mancos	6150'
Gallup	6957'	7684'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5957'
Greenhorn	7684'	7741'	Highly calc gry sh w/thin lmet.	Greenhorn	7684'
Graneros	7741'	7787'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7741'
Dakota	7787'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7787'