

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3a. Address
P.O. Box 10340, Midland, TX
3b. Phone No. (include area code)
432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 1750' FEL, Section 4, T29N, R13W

5. Lease Serial No.

NMSF-078643-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Farmington #1

9. API Well No.

30-045-08864

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attached.



2006 APR 21 AM 7 30
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy Wright

Title Sr. Eng Tech

Signature

Cathy Wright

Date 04/17/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason

Title

Date

APR 21 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Pogo Producing Company
Farmington #1
790' FNL & 1750' FEL
Section 4, T29N, R13W
San Juan, NM
30-045-08864

Pogo Producing Company and the prior operator/owner of this well are continuing discussions to determine who will be the ultimate owner of same. Therefore, until the ownership matter is settled, Pogo is reluctant to do anything to change the mechanical condition of the well, especially since Pogo may not be the ultimate owner. We are hopeful that this matter will be resolved within the next several months and therefore request an extension to the required activity date to September 5, 2006.

If Pogo ultimately retains ownership of the well, we will review two (2) options to putting such well into compliance, which are as follows:

1. Permanently abandon the Dakota by backing off tubing as deep as possible, setting a CICR at approximately 2,000' and then cement squeezing with 200 sx cement. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.

2. Temporarily abandon the Dakota by backing off tubing as deep as possible, setting a RBP at approximately 2,000'. Run a MIT and if same passes, request approval to TA such well to allow time to do further analysis of the well and area to determine what additional work is needed to be performed on such well to reestablish production, use of the wellbore for produced water disposal, or the plugging and abandonment of same.