

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-32611
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34351
7. Lease Name or Unit Agreement Name JACQUEZ 02
8. Well Number #04
9. OGRID Number 173252
10. Pool name or Wildcat BLANCO MV / BASIN DK

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
PATINA SAN JUAN, INC.

3. Address of Operator
5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056

4. Well Location
 Unit Letter **D**: **660** feet from the **NORTH** line and **660** feet from the **WEST** line
 Section **02** Township **31N** Range **13W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Miranda Martinez TITLE REGULATORY ANALYST DATE 03/16/06

Type or print name: Miranda Martinez E-mail address: mmartinez@nobleenergyinc.com Telephone No.: 505-632-8056
For State Use Only

APPROVED BY: H. Villanueva TITLE GENERAL OIL & GAS INSPECTOR DIST. 4 DATE APR 25 2006
 Conditions of Approval (if any):

10

JACQUEZ 02 #04

API#: 30-045-32611

660' FNL – 660' FWL, UL “D”

SEC. 2, T31N, R13W

- 02/19/06 Spudded well @ 02:300 hrs. Drill rat & 13-1/2” mouse hole to 336’.
- 02/19/06 Run 7 jts of 9-5/8”, 13-1/2” hole size, 36#, J-55, ST&C casing, land @ 332’.
Cement casing as follows: Pump 10 bbls dye water ahead, cement w/ 300 sx type III w/ 2% CaCl₂, ¼# / sx celloflake @ 15.2 ppg 1.28 yield for lead slurry, drop plug and displace w/ 22 bbls water. Plug down @ 17:07 hrs on 02/19/06, shut well in, had full returns. *Circulate 30 bbls cement to surface.* WOC. NUBOP.
- 02/20/06 Pressure test BOP equipment as follows: test pipe rams, floor vlv, kill line, Kelly vlv and choke manifold to 250 psi low (10 min), 1,500 psi high (10 min), test casing to 250 psi low (10 min), 1,000 psi high (30 min). Test good.
- 02/26/06 Run 115 jts of 4-1/2”, hole size 7-7/8”, 11.6#, N-80, LT&C csg, land @ 4857’, DV tool @ 3447’. Circulate csg, condition hole for cement, wash down to 4857’. RU BJ Services rig. **Cement 1st Stage as follows:** pump 10 bbls gel water, 5 bbls water ahead, cement w/ 200 sx Premium lite HSFM w/ additives @ 12.5 ppg, 2.01 yield. Drop plug, displace w/ 30 bbls water & 45 bbls mud, plug down @ 16:10 hrs. Pressure up to 2,500 psi to set ECP, float held, had full returns. Drop bomb, open DV tool w/ 800 psi, *circulate 12 bbls cement to surface from 1st Stage.* **Cement 2nd Stage as follows:** pump 10 bbls mud clean, 10 bbl water ahead, cement w/ 400 sx Premium lite HSFM w/ additives @ 12.1 ppg, 2.20 yield for lead slurry, 475 sx Premium lite HSFM w/ additives @ 12.5 ppg, 2.13 yield for tail slurry. Drop plug, displace w/ 54 bbls water, plug down @ 18:20 hrs, close DV tool, had full returns. *Circulate 50 bbls good cement to surface.* NDBOP. RDMO @ 24:00 hrs 02/26/06.
- 03/15/06 Pressure test the casing to 2,500 psi for 10 min.