Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

FORM APPROVED					
OMB NO. 1004-0137					
Expires March 31, 2007					

		Expues March.
5	Lease	Serial No

NM	ISF0778	75		
6.	If Indian,	Allottee or	Trible N	lame
R	21	Allottee or	JU	

2006 APR 21 7. H Un er A/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side OTO FARMINGTON NM Type of Well 8. Well Name and No. Oil Well X Gas Well Other PIPKIN GAS COM A #1G 2. Name of Operator XTO Energy Inc. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-33445 2700 Farmington Ave., Bldg. K. Ste 1 Farmington 505-324-1090 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA BASIN MANCOS 2140' FNL & 1430' FWL SEC 7-T27N-R10W 11. County or Parish, State SAN JUAN CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other TD, SET & PT Change Plans Plug and Abandon Temporarily Abandon PROD CSG Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. reached drillers TD of 6755' @ 12:30 p.m., 02/14/06. RIH w/5-1/2", 15.5#, J-55 ST&C csg to 6754' KB. Cmtd 1st stage w/200 sx Prem Lite HS cmt w/2% CaCl2, 1/2 pps celloflake, 0.2% CD32, 0.5% FL52, & 2% phenoseal (12.5 ppg & 2.01 cuft/sx) followed by 200 sx Type III cmt w/0.3% CD32, 0.2% FL52, 1/4 pps celloflake, & 2% phenoseal (14.2 ppg & 1.54 cuft/sx). Drpd bomb & open DV tl. Circ 30 bbls cmt. Cmtd 2nd stage w/350 sx Type III cmt w/8% bentonite, 1/4 pps celloflake, & 2% phenoseal (11.9 ppg & 2.6 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Drpd bomb & closed DV tl. Circ 45 bbls cmt to surf. PT csg to 1,500 psig for 30 min w/chart. Incrd press to 3,850 psig for 5 min. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title LORRI D. BINGHAM REGULATORY COMPLIANCE TECH Date 4/18/06 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.