

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Aztec

Form C-103
May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-33447 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator XTO Energy Inc. | | 6. State Oil & Gas Lease No. NMSF077875 |
| 3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 | | 7. Lease Name or Unit Agreement Name: PO PIPKIN |
| 4. Well Location Unit Letter B : 785 feet from the NORTH line and 1960 feet from the EAST line Section 7 Township 27N Range 10W NMPM County SAN JUAN | | 8. Well Number #5F |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 167067 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | 10. Pool name or Wildcat BASIN DAKOTA/BASIN MANCOS |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLE** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

No order yet 4/20/06 - c107A to Santa Fe.

XTO Energy Inc. requests approval to downhole commingle production from the Basin Dakota (71599) and the Basin Mancos (97232) upon completion. This well is being drilled now. Allocations are based upon a 9-section EUR & calculated as follows:
Basin Dakota: Water: 98% Oil: 68% Gas: 90% Basin Mancos: Water: 2% Oil: 32% Gas: 10%
Ownership in this well's pools is common & notice to owners was unnecessary. DHC will offer an economical method of production while protecting against reservoir damage, waste of reserves & protection of correlative rights. The BLM was notified of our intent to DHC this well via submittal of Form 3160-5.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 4/11/2006

Type or print name **HOLLY C. PERKINS**

E-mail address: **Regulatory@xtoenergy.com**

Telephone No. **505-324-1090**

For State Use Only

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 0 DATE APR 14 2006

Conditions of Approval, if any: