

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 APR 25 AM 10 02

RECEIVED
070 FARMINGTON
Lease Number
NMSF-077085
If Indian, All. or
Tribe Name

1. Type of Well
GAS

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Omler #501 S

9. API Well No.

30-045-33542

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 760' FNL & 810' FWL, Sec. 36, T28N, R10W, NMPM

10. Field and Pool
Kutz FS

Basin FC /Fulcher Kutz PC/

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

4/6/06 RIH w/6-1/4" bit & tagged cement @ 95'. D/O cement and then ahead to 2111' (TD). TD reached 4/7/06. RIH w/49 jts 4-1/2", 10.5#, J-55 casing and landed @ 2106'. Circ. RU to cement. Pumped a preflush of 30 bbls. Pumped 19 sx (57 cf - 10 bbls) Scavenger Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52 and 4% SMS. Lead of 163 sx (348 cf - 62 bbls) Premium Lite w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/90 sx (124 cf - 22 bbls) Type III cement w/1% CaCl, .25#/sx Celloflake, .2% FL-52. Dropped plug and displaced w/37.5 bbls water. Landed plug, floats held. Circ. 22 bbls cement to surface. WOC. NU WH. RD & released rig 4/8/06. PT will be conducted by the completion rig and the results will be reported on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4.24/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 26 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY _____

NMOC