

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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OCT 23 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM120377

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Enduring Resources IV, LLC

3a. Address
200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)
505-636-9743

7. If Unit of CA/Agreement, Name and/or No.
NMNM136328A

8. Well Name and No.
RODEO UNIT #510H

9. API Well No.
30-045-35871

10. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1511' FNL & 409' FEL Sec 25 T23N R9W
SHL: 330' FSL & 2369' FWL Sec 32 T23N R8W

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other INTERMEDIATE CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

NMOCB

OCT 25 2018

DISTRICT III

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/18/18 - MIRU. Test 13-3/8" casing at 1500 psi for 30 min. Test blind and pipe rams to 250 psi for 10 min (low) and 3000 psi for 15 min (high). Test annular to 250 psi for 10 min (low) and 1500 psi for 10 min (high). Test Choke Manifold 250 psi for 10 minutes (low) & 3,000 psi for 10 minutes (high), (All Test Good), Clay with BLM witnessed test.

10/19/18- 12-1/4" Drilling ahead. Intermediate TD @ 2860'

10/20/18- RIH, w/ 68 jts of 9-5/8", 36# J-55, LT&C set @ 2850', FC @ 2806'

Held PJSM, Performed 9 5/8 Cement Job as follows

Pressure tested lines to 3500 psi. Pumped 10 bbls FW, 20 bbls Chem Wash, & 10 bbls of FW. **Pumped Lead Cement: 217.2 bbls (610 sx) Econocem at 12.3 ppg, 2.00 ft3/sk, 10.67 gal H2O/sk. Pumped Tail Cement: 36.9 bbls (180 sx) Halcem at 15.8 ppg, 1.15 ft3/sk, 5.08 gal H2O/sk. Dropped plug & began displacement. Displaced with 217. bbls FW. Slowed rate to 2 BPM for last 20 bbls. Plug bumped f/ 930 psi Floats Hold Pressure Up to 1,430 and Hold. Maintained returns throughout job and circulated 89 bbls got 65 bbls of good cement to surface. Top of Lead: Surface. Top of Tail: 2250 ft MD.**

Released Rig @ 12:15 10/20/2018

Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry. ✓

FARMINGTON FIELD OFFICE

By: 

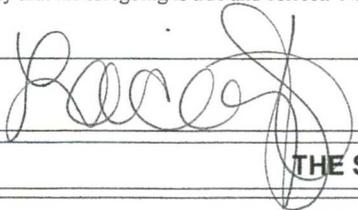
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Specialist

Date: 10/22/18

Signature



THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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