

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-29273
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit	
8. Well Number	62F
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location
Unit Letter K : 1755 feet from the South line and 2475 feet from the West line
Section 7 Township 29N Range 5W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6498'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reset Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wellbore was cleaned out and tubing pulled and reset. End of tubing now @ 7762'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis TITLE Regulatory Specialist DATE 04/26/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE APR 28 2006

Conditions of Approval (if any):

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Regulatory Summary

ConocoPhillips

SAN JUAN 29 5 UNIT #062F

STIMULATE/CLEANOUT, 4/12/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392927300	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-07-K	1,755.00	S	2,475.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,498.00	36° 44' 15.756" N	107° 23' 55.5" W	8/10/2005	8/17/2005			

4/12/2006 07:00 - 4/12/2006 15:00

Last 24hr Summary

PJSM w/crews, Dawn Trucking, L&R Oilfield Services. Discussed days events & ways to prevent incidents during rig move from Manzaneras to Gobernador. Filled out & reviewed JSA. Load rig equipment and move to SJ 29-5 #62F. MI Spot equipment. Wait on missing anchor to be set & tested. SD till next day.

4/13/2006 07:00 - 4/13/2006 16:00

Last 24hr Summary

PJSM w/ crews. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. WO rig anchors to be installed and tested. Spot and RU Key 15 and associated equipment. RU flowline to flowback tank. WO service company to replace 3" valves on Mud Cross and install 2-way check to pull Tbg. Master Valve. SDF 72 hours.

4/14/2006 07:00 - 4/16/2006 17:00

Last 24hr Summary

No Activity for 72 hours.

4/17/2006 07:00 - 4/17/2006 16:00

Last 24hr Summary

SICP= 200 psi

PJSM w/ crews, & Billings Electric, and Wood Group. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. RU hardline for AFU. Billings Electric disconnected electronics. Cycled and caught plunger. KW w/5bbl 2% KCL. Wood Group set two way tbg plug. ND WH, NU BOPE. RU Key Energy high press. pump. Purge lines w/H2O, fill BOPE. Test BOPE Blinds & Pipe rams to 200 psi low side & 3000 psi high side. Test good, Charted & witnessed by M. Pantojas w/ Key Energy. Retrieve 2-way check. PJSM w/ crew & H&H Wireline. RU, RIH w/ Wireline to attempt to retrieve DHC. Could not pull DHC. POOH w/wireline. Release service company. POOH w/ 20 jts 2-3/8" production tbg. S/D due to high winds. Secure well SDFN.

4/18/2006 07:00 - 4/18/2006 18:00

Last 24hr Summary

SICP= 200 psi

PJSM w/crews. Discussed days events and ways to prevent incidents. Filled out and reviewed JSA. Cont. POOH w/179 jts. 2-3/8" tbg. & BHA. Found DHC stuck in FN. TIH w/1/2 MS FN & 254 jts 2-3/8" 4.7# J55 Production tbg. Drifting tbg. KW w/2% KCL as needed. Rig broke 3 bolts on drum brake cooler. OK'd by pusher & mechanic w/ Key Energy that it was safe to proceed. Tag PBTD @ 7935' (Tag no sand). PUH, LD 9 jts tbg. Land well w/1/2MS re-entry guide, 1.81 FN, 247 jts 2-3/8" 4.7# J55 Prod. Tbg., 1(10') Pup, & 1 jt 2-3/8" tbg. Land well w/EOT @ 7,762', top of FN @ 7,760'. Install tbg. hanger w/check. ND BOPE. NU Tbg, Master Valve. Establish circ. w/air-mist @ 1150 cfm air-8bph mist & CI. No circ. Air unit pressure to 1400 psi for 1 hr., dropped to 500 psi. Remained @ 500psi for 2 hr., no returns. Secured well. SDFN.

4/19/2006 07:00 - 4/19/2006 17:00

Last 24hr Summary

SITP= 530 psi

SICP= 180 psi

PJSM w/crews. Discussed days events and ways to prevent incidents. Plans for unloading water. Filled out and reviewed JSA. BWD. Start Pumping w/air from AFU to establish circ. Able to bring low volume of water & gas. Start air-mist @ 1150 cfm air-4bph mist & CI. (500 psi). No returns. Increase foam rate to 15 bph (1,200 psi) establish returns. Cut foam, & continue to unload well w/air. Secure well. SDFN.

4/20/2006 07:00 - 4/20/2006 11:30

Last 24hr Summary

SITP= 400 psi

SICP= 200 psi

PJSM w/crews. Discussed days events and ways to prevent incidents. Discussed RD safety. Filled out and reviewed JSA. Purge O2 from tubulars. Tbg logged off in +/- 20 min. RD Key 15, and equipment. Move to SJ 29-5 #6. Turn well back over to Operations. "FINAL REPORT".