

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-06159

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-1199

7. Lease Name or Unit Agreement Name

Huerfanito Unit

8. Well Number  
#50

9. OGRID Number  
14538

10. Pool name or Wildcat  
Ballard PC/ Basin FC

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter E : 1485 feet from the North line and 990 feet from the West line

Section 36 Township 27N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ PlugBack & Recompletion & TA Status

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources temporarily abandoned this well 3/16/06. Please see attached work summary. Burlington Resources would like to keep the TA status as long as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

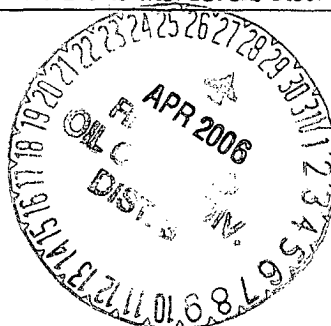
SIGNATURE Philana Thompson TITLE Regulatory Analyst DATE 4/25/06

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE APR 28 2006

Conditions of Approval (if any):



# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources  
**Huerfanito #50**

March 17, 2006

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1485' FNL & 990' FWL, Section 36, T-27-N, R-9-W  
San Juan County, NM  
Lease Number: E-1199  
API #30-045-06159

## **Pictured Cliffs Abandonment**

### **Work Summary:**

3/13/06 MOL.

3/14/06 RU rig. Check well pressures: 25# on tubing, 15# on casing, 0# on bradenhead. Lay relief lines. Blow down well. ND wellhead. NU BOP. TOH and tally 66 joints 1.25" IJ tubing, 2154'. RIH with 3.5" gauge ring and tag at 2243'. POH. Pump 25 bbls of water, unable to load casing. RIH with 3.5" PlugWell cement retainer and set at 2137'. Shut in well. SDFD.

3/15/06 TIH with 1.5" IJ tubing to 2137'. Attempt to load casing with 28 bbls of water. Unable to establish circulation. Sting into CR. Establish rate into Pictured Cliffs perforations 2 bpm at 0#.

**Plug #1** with CR at 2137', mix and pump 25 sxs Type III cement (33 cf) below the CR to isolate the Pictured Cliffs perforations. Sting out of CR. Reverse circulate hole clean. TOH with 1.25" IJ tubing. Attempt to pressure test casing to 100#, unable to hold pressure. Procedure change approved by H. Villanueva, NMOCD. RIH with 3.5" PlugWell CIBP and set at 2136'. POH. Load casing with 13 bbls of water. Pressure test casing to 1000#, held OK for 5 minutes. Pressure test casing to 2800#, held OK for 15 minutes. ~~TIH open-ended with 65 joints 1.25" tubing to 2130'.~~ Shut in well. SDFD.

3/16/06 Pump 20 bbls KCl water to circulate hole clean. TOH and LD 65 joints 1.25" IJ tubing. ND BOP. NU wellhead. Top off casing with 2 bbls. RD & MOL.

J. Wright, BROG representative, was on location.