<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

1000 Rio Brazos	Rd., Az	tec, NM 8	37410			1 Conservati 20 South St							5 Copies	
<u>District IV</u> 1220 S. St. Franc	cis Dr., S	Santa Fe, N	VM 8750	05	12	Santa Fe, N							AMENDED REPORT	
	I.	RE	QUE	ST FO	R ALL	OWABLE	AND AU	THO	RIZAT	rion	TO T			
¹ Operator n ELM RIDG				² OGRID Number										
PO BOX 150	20.1. CO MAC						149052 Reason for Filing Code/ Effective Date							
Bloomfield, I			5											
⁴ API Number							71629					ool Code 29		
⁷ Property C		⁹ Well Number						er						
II. 10 Su		[4]				Carson Uni	t Coal 17 1						1	
II. 10 Surface Locati				Range	Lot.Idn	Feet from the	North/South Line		Feet from the		East/West line		County	
		25N				1885'					WES		San Juan	
11 Bottom Hole I							T		T					
UL or lot no.	or lot no. Section Tov		nship	Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West line		County	
12 Lse Code	13 Proc	ducing Me	thod	14 Gas Co	nnection	tion 15 C-129 Permit N		16 C		-129 Effective Da		¹⁷ C-1	29 Expiration Date	
Code			Date		C-12) T C			> Zivelive Date			C-1	25 Expiration Date		
III. Oil and Gas Transporters														
18 Transporter			¹⁹ Transporter Name				²⁰ POD ²¹ O			I				
OGRID	-		d Addres			G				and Description				
	Bee Line Gas Systems									6152621263				
Leave to the second sec		12225 Greenville Ave Dallas TX 75243						ASIM AS						
											100	APF	3 2008	
	100 C					F.484	3-440-7				19202	REC	EIVED MS. DIV.	
							9118811				\(\frac{1}{2} \)		57. 9 OJ	
	A.C.										18.0	20.	0,5	
<u>() (</u>		w										The State of the S	311010	
	AF POGETA											, w.K.	Salada B	
IV. Proc	luced		4-0-											
~ POD			~ POD	ULSTR	Location	and Description) n							
V. Well	Comp	letion	Data											
25 Spud Date			Ready Date			²⁷ TD	²⁸ PBTD		²⁹ Perfora				³⁰ DHC, MC	
4-6-04 31 Hole Size			2-23-06		- C. This	1450'	1438' 33 Depth Se		(1176' – 1				ks Cement	
	32 Casing & Tubing Size 7"				126'			50 sks of cement						
8 ¾"		·····					120				So sas of cement			
6 3/4"					4 ½"		1438'			210 sks of cement				
VI. Wel	l Test	 Data	<u> </u>											
35 Date New Oil		36 Gas Delivery Date		-		Test Date	³⁸ Test Lengt 24 hrs		th	³⁹ TI	⁹ Tbg. Pressure		40 Csg. Pressure	
			2-24-06	06 2		2-23-06					6		6	
41 Choke Size		⁴² Oil			43 Water		44 Gas				⁴⁵ AOF		46 Test Method	
						65		5					Flowing	
⁴⁷ I hereby cer been complied	Division have			OIL CO	ONSER	VATIO	N'DIVISIO	NC						
complete to th	c is true and			_ /	1	. /								
Signature		Approved by:												
Printed name:							Title: SUPERVISOR DISTRICT IN C							
AMY MACKEY Title:							Approval Date: APP. C. F. 2002							
PRODUCTION TECHNICIAN							Approval Date: APR 2 7 2006							
E-mail Address Amackey1@e														
Date: Phone: 505-632-3476 x 201														
ı 4.														