Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 sources Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	r. STATE STEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-290-3
SUNDRY NOT	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCI	H Johnston A Com E
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number 12
Name of Operator Hilcorp Energy Company	7	9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, N	M 87410	Blanco Mesaverde/Basin Dakota
4. Well Location Unit Letter M: 800 feet from the South line and 890 feet from the West line		
		NMPM County Rio Arriba
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.)
6734'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		EDIAL WORK ☐ ALTERING CASING ☐ MENCE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	ОТНЕ	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota (pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.		
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Proposed perforations are: MV - 4919–5745'; DK - 7528'-7736' These perforations are in TVD.		
	01/1/1/15	NOV 1 9 2018
	EM # 980	DISTRICT III
Spud Date:	Rig Release Date:	
Space Bate.	Adj Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Operations/Regulatory Technician DATE 11/14/2018		
Type or print name Etta Trujillo E-mail address: ettrujillo@hilcorp.com PHONE: (505) 324-5161		
For State Use Only GEOLOGIST DISTRICT # 3		
APPROVED BY:	TITLE	DATE 11/20/2018
Conditions of Approval (if any):	R	