Office Office	State of New Me	exico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-039-20456	
District III – (505) 334-6178	011 5. 1 H5t 5t., 7 Htc51a, 1 W1 00210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 8	7303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		San Juan 29-5 Unit	
1. Type of Well: Oil Well Gas Well Other		8. Well Number 60	
2. Name of Operator		9. OGRID Number	
Hilcorp Energy Company		372171	
3. Address of Operator		10. Pool name or Wildcat	
382 Road 3100, Aztec, NM 87410		Blanco Mesaverde/Basin Dakota	
4. Well Location			
	foot from the North Broad C	000 C+ C+1	Cook Nove
Unit Letter A: 1090 feet from the North line and 990 feet from the East line			
Section 32 Township 29N Range 5W NMPM County Rio Arriba			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6516'			
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
T			
ALCOHOLOGICAL CONTRACTOR CONTRACT			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	PORARILY ABANDON		LLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB 🗌
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM ☐			
OTHER:		OTHER:	
	k). SEE RULE 19.15.7.14 NMAC		I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
It is intended to recomplete the subject well in the Blanco Mesaverde (pool 72319) and downhole commingle the existing Basin Dakota			
(pool 71599) with the Mesaverde. The production will be commingled per Oil Conservation Division Order Number 11363. Allocation			
and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The			
Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: MV - 5042'-6100'; DK - 7710'-7880' These perforations are in TVD.			
Froposed periorations are. Wrv - 3042	2 - 0100 , DR - 7/10 - 7880 11	nese perforations a	re iii 1 v D.
			NMOCD
As referenced in Order # R- 10770 int	terest owners were not re-notified.		Milloup
			MOV 4 4 2040
	01/11/11		140 1 4 2018
	11 #4	X	DICTRICT
		0	DISTRICT III
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information ab	bove is true and complete to the be	est of my knowledge	and belief.
I hereby certify that the information ab	pove is true and complete to the be	est of my knowledge	e and belief.
I hereby certify that the information ab	pove is true and complete to the be	est of my knowledge	e and belief.
I hereby certify that the information at SIGNATURE		est of my knowledge	
SIL Z			
SIGNATURE Etta Trujill	TITLE Ope		Fechnician DATE 11/9/2018
SIGNATURE ELLE	TITLE Ope	rations/Regulatory	Fechnician DATE 11/9/2018
Type or print name Etta Trujill For State Use Only	TITLE Ope E-mail address:	rations/Regulatory	<u>Fechnician</u> DATE <u>11/9/2018</u> <u>com</u> PHONE: <u>(505) 324-5161</u>
SIGNATURE Etta Trujill	TITLE Ope E-mail address:	rations/Regulatory	Fechnician DATE 11/9/2018