

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-09991
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott Gas Com
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5783' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY

3. Address of Operator  
382 Road 3100, Aztec, NM 87410

4. Well Location  
 Unit Letter A 790 feet from the North line and 990 feet from the East line  
 Section 01 Township 30N Range 12W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Recomplete Subsequent	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

NMOC  
 NOV 07 2018  
 DISTRICT III

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations / Regulatory Technician - Sr. DATE 11/5/2018

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

**For State Use Only**

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 11/13/18  
 Conditions of Approval (if any): NR

**8/30/2018:** ND TREE AND WH. NU BOP. RU WRK FLR AND TBG HANDLNG EQUIP. UNLND TBG (NO EXCESS DRAG). TAG TOF W/1 JNT TBG @ 6695'. LD TAG JNT. SWI. SL. SDFN.

**8/31/2018:** TOH AND LD 2 3/8" PROD STRING. MU 3 7/8" MILL W/4 1/2" SCRAPER. TALLY DRIFT AND PU TBG T/6066'. TOH W/SCRAPER. MU 4 1/2" CIBP AND TIH. SWI. SL. SDFWE.

**9/4/2018:** FINISH TIH W/CIBP F/3080' TO 6000'. SET CIBP @ 6000'. RELEASE RUN TOOL AND PU 1 JNT. DISP HOLE W/90 BBL OF TREATED FW. PT CIBP AND CSG T/500 PSI F/30 MINS. OK. TOH W/RUN TOOL. RU E-LINE. RUN CBL LOG. RD E-LINE. SWI. SL. SDFN.

**9/5/2018:** WAIT ON NMOCD TO REVIEW CBL. RECEIVED OKAY TO PROCEED W/WELLBORE PRET. NO CEMENT SQUEEZE NECESSARY. PU CIBP. TIH W/77 STANDS. SET CIBP W/21' STICK OUT AT 4780'. PT CSG AND CIBP TO 500 PSI. TEST GOOD. ND BOPE. NU COMPLETION SPOOL. NU BOPE. RU BASIN PERFORATORS. RIH AND PERFORATE MESAVERDE IN 2 RUNS (80 SELECT FIRE SHOTS, 1SPF, 0.34 HOLES) AS FOLLOWS: 4723', 4722', 4721', 4720', 4719', 4718', 4652', 4651', 4650', 4649', 4648', 4614', 4613', 4612', 4611', 4610', 4604', 4603', 4602', 4584', 4583', 4582', 4581', 4580', 4579', 4560', 4559', 4558', 4557', 4556', 4555', 4554', 4553', 4552', 4551', 4550', 4537', 4536', 4535', 4534', 4533', 4525', 4524', 4523', 4522', 4521', 4520', 4519', 4518', 4517', 4474', 4473', 4472', 4471', 4470', 4450', 4449', 4448', 4447', 4446', 4445', 4444', 4347', 4376', 4375', 4374', 4318', 4317', 4316', 4315', 4302', 4301', 4300', 4299', 4298', 4248', 4247', 4246', 4245', 4244. RD BASIN WIRELINE. SIW. SL. SDFN.

**9/6/2018:** PU PACKER AND DULL MAGNUM SUB W/10K CERAMIC BURST DISC. TALLY, DRIFT AND PU 133 JTS 2 7/8" 6.5# P-110, RTS-8 FRAC STRING. PU HANGER. SET PACKER @ 4173.02'. TOP PERF @ 4244'. PACKER SET 71' ABOVE TOP PERF. LOAD 4 1/2" CSG W/1 BBL OF FLUID. SWAP OUT BAD CSG VALVE. PT CSG TO 540 PSI FOR 5 MINS, TEST GOOD. ND BOP. NU FRAC STACK. LOAD FRAC STACK W/WATER. RU WELLCHECK. PT FRAC STRING/STACK TO 7000 PSI FOR 5 MINS. 8000 PSI FOR 30 MINS. 9000 PSI FOR 30 MINS. TEST GOOD. RD WELLCHECK. RU EXPERT DOWNHOLE SERVICE. RIH W/SLICKLINE AND KNOCKOUT CERAMIC DISC. POOH W/SLICKLINE. RD EXPERT. RDR. JOB SUSPENDED UNTIL FRAC.

**10/18/2018:** MIRU FRAC CREW. BROKE DOWN WELL WITH WATER AND 1000 GAL 15% HCL. FOAM FRAC'D MESAVERDE WITH 300,180 LBS 20/40 AND 73,034 GAL SLICKWATER AND 2.31 MILLION SCF N2. 70 QUALITY. AVG RATE = 55 BPM, AVG PSI = 3857. ISIP WAS 2240 PSI (FOAM FLUSH). DROPPED 20 BIO-BALLS WITH 1/2 OF SAND PUMPED. RD FRAC CREW. TURN WELL OVER TO FB CREW.

**10/22/2018:** ND FRAC STACK. NU BOP. TEST BOP PIPE RAMS. COULD NOT GET A GOOD TEST DUE TO LEAKING VALVES ON FLOW CROSS. RECONDITIONED FLOW CROSS WILL BE DELIVERED. SIW. SL. SDFN.

**10/23/2018:** ND BOP AND LEAKING FLOW CROSS. NU RECONDITIONED FLOW CROSS AND BOP. RU WELLCHECK. TEST AND CHART BOP. TEST GOOD. RELEASE PACKER. PULL TBG HANGER ABV SLIPS. INSTALL LUBRICATOR ON HANGER TO REMOVE TWO WAY CHECK. TOOH W/133 JTS 2 7/8" TBG AND 4 1/2" PACKER. MAKE UP BHA. DRIFT IN HOLE W/3 3/4" MILL TO 2818'. PU 4 1/2" RBP AND SET 45' BELOW SURFACE. ND BOP. REMOVE COMPLETION SPOOL. NU BOP. SWAP OUT BAD CSG VALVE. TEST UNDER THE BLINDS. TEST GOOD. SWI. SL. SDFN.

**10/24/2018:** RIH W/RBP RETRIEVAL TOOL. ENGAGE RBP AND RELEASE. GET RBP OUT OF THE HOLE. PU & DRIFT IN HOLE W/2 3/8" TBG AND 3 3/4" MILL TO FIRST CIBP @ 4780'. TAGGS FILL @ 4659. THIS HAS 64' OF PERFS COVERED, 121' OF FILL TO CO TO GET TO CIBP. RU PWR SWVL. CO FILL FROM 4659' TO CIBP @ 4780'. STAND BACK SWVL. TOOH W/ 9 STANDS OF TBG TO 4225'. TOP PERF @ 4244'. FLOW WELL NATURAL FOR 1 HOUR. TAKE MV SAMPLES. TIH W/MILL. TAG UP @ 4775'. RU PWR SWVL. CO FILL F/4775' T/4780'. PUMPED SEVERAL SWEEPS TO CLEAN UP WELL. STAND BACK SWVL. TOOH TO 4225'. SWI. SL. SDFN.

**10/25/2018:** TIH F/4244' TO CIBP @ 4780'. TAGGED 5 1/2" SAND. RU SWVL. CO SAND F/4774.5' TO CIBP @ 4780'. PULL MILL UP HOLE. RIH, TAG 1 1/2" FILL. CO FILL AND DO CIBP @ 4780'. SD AIR UNIT. STAND BACK SWVL. PU & DRIFT TBG IN HOLE TO SEND PLUG @ 6000'. RU PWR SWVL. DO CIBP @ 6000'. CO UNTIL RETURNS WERE CLEAN. SD AIR UNIT. PU TBG. DRIFT IN HOLE F/6010' TO PBTD @ 6696'. PUT AIR MIST ON. UNLOAD HOLE @ 6696'. SWEEP TO CLEAN HOLE UP. SD AIR UNIT. TOOH W/ 2 3/8" TBG AND 3 3/4" MILL FROM PBTD. SWI. SL. SDFN.

**10/26/2018:** TIH W/ 212 JTS 2 3/8" 4.7# N-80 TBG. LAND TBG @ 6638'. SN @ 6636'. ND BOP. NU WH. PT TBG, GOOD. PUMP OFF, UNLOAD WELL. SWI. RDRR @ 1700 HRS ON 10/26/2018.