

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078370
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1199 MAIN AVE SUITE 101 DURANGO, CO 81301		7. If Unit or CA/Agreement, Name and/or No. 892000844L
3b. Phone No. (include area code) Ph: 970-712-5997		8. Well Name and No. GALLEGOS CANYON UNIT 383
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T29N R12W NWNE 0902FNL 1642FEL 36.731400 N Lat, 108.135710 W Lon		9. API Well No. 30-045-27592-00-S1
		10. Field and Pool or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 10/9/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

NMOC
IV 15 2018
DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #443761 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/13/2018 (18JWS0101SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 11/13/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 111 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOC**

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BP America

Plug And Abandonment End Of Well Report

GCU 383

902' FNL & 1642' FEL, Section 18, T29N, R12W

San Juan County, NM / API 30-045-27592

Work Summary:

- 10/4/18** Made BLM, and NMOCD P&A operations notifications at 1:00 PM MST.
- 10/5/18** MOL and R/U P&A rig. Checked well pressures: Tubing 0 psi, Casing 20 psi, Bradenhead 0 psi. Bled down well. Pressure tested tubing against rod pump to 1000 psi in which it successfully held pressure. L/D rod string and rod pump. N/D wellhead, N/U BOP and function tested. TOH with production string and tallied on the way out of the hole. P/U casing scraper and round tripped above top perforation at 1506'. P/U CR, TIH and set at 1456'. Stung out of CR and circulated the hole clean with 30 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. POOH with tubing and L/D stinger nose. Shut-in well for the day. Jimmy Dobson was BLM inspector on location.
- 10/9/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U wire line services. Ran CBL from CR at 1456' to surface. CBL results were sent to NMOCD/BLM offices for review. CBL indicated good cement from CR to surface. TIH with tubing. R/U cementing services. Pumped plug #1 from 1456'-1097' to cover the Pictured Cliffs perforations and formation top and Fruitland formation top. PUH. Loaded Bradenhead with 1/4" bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. R/U cementing services. Pumped surface plug from 314' to surface to cover the surface casing shoe. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 23' down in surface casing and 13' down in production casing.

Ran ¾" poly pipe down both surface and production casings and topped-off well with 25 sx of cement. Recorded GPS coordinates and photographed marker in place. R/D and MOL. Jimmy Dobson was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top and Fruitland Formation Top 1456'-1097', 30 Sacks Class G Cement)

Mixed 30 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs perforations and formation top and Fruitland formation top.

Plug #2: (Surface Shoe 314'-Surface, 56 Sacks Class G Cement(25 sx for top-off))

Loaded Bradenhead with ¼ bbl of fresh water and pressure tested to 300 psi in which it successfully held pressure. Mixed 56 sx Class G cement and pumped surface plug from 314' to surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down both surface and production casings and tagged cement 23' down in surface casing and 13' down in production casing. Ran ¾" poly pipe down both surface and production casings and topped off well with 25 sx of cement. Recorded GPS coordinates and photographed marker in place. RD and MOL.

Wellbore Diagram

Gallegos Canyon Unit 383

API #: 3004527592

San Juan, New Mexico

Surface Casing

8.625" 24# @ 143 ft

Plug 2

314 feet - Surface

314 feet plug

56 sacks of Class G Cement

25 sacks for top-off

Plug 1

1456 feet - 1097 feet

359 feet plug

30 sacks of Class G Cement

Formation

Ojo Alamo - 158 feet

Kirtland - 259 feet

Fruitland Coal - 1197 feet

Retainer @ 1456 feet

Perforations

1506 feet - 1530 feet

Production Casing

4.5" 10.5# @ 1760 ft

