

NMOC

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Form 3160-5
(June 2015)

UNITED STATES

DISTRICT

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 2018

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM136298
2. Name of Operator Enduring Resources IV, LLC		6. If Indian, Allottee or Tribe Name
3a. Address 332 Cr 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-636-9743	7. If Unit of CA/Agreement, Name and/or No. NMNM 135255A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 440' FSL & 1089' FEL Sec 17 T23N R9W Unit: P SHL: 330' FNL & 382' FEL Sec 18 T23N R9W Unit: A		8. Well Name and No. Kimbeto Wash Unit 769H
		9. API Well No. 30-045-35754
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/18/18 - MIRU. Test blind and pipe rams to 250 psi for 10 min (low) and 3000 psi for 15 min (high). Test 13-3/8" casing at 1500 psi for 30 min. Test annular to 250 psi for 10 min (low) and 1500 psi for 15 min (high). - **good**

9/19/18 - 12-1/4" Drilling ahead. Intermediate **TD @ 2564'**

RIH, w/ 62 jts of 9-5/8", 36# J-55, LT&C **set @ 2542'**, FC @ 2498'

Held PJSM, Performed 9 5/8 Cement Job as follows

Pressure tested lines to 5000 psi-good. Pumped 10 bbls FW, 20 bbls Chem Wash, & 10 bbls of FW. Pumped **Lead Cement: 178 bbls (500 sx)** Econocem at 12.3 ppg, 2.00 ft³/sk, 10.67 gal H₂O/sk. Pumped **Tail Cement: 36.9 bbls (180 sx)** Halcem at 15.8 ppg, 1.15 ft³/sk, 5.08 gal H₂O/sk. Dropped plug & began displacement. Displaced with 193. bbls FW. Slowed rate to 2 BPM for last 20 bbls. Plug bumped f/ 800 psi to 1300 psi. Floats held and bled back 1.5 bbls. Maintained returns throughout job and **circulated 60 bbls of good cement to surface**. Top of Lead: Surface. Top of Tail: 1943 ft MD.

Enduring Resources will conduct 9-5/8" psi csg test at later date & file on the final casing sundry.

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

By:

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Specialist

Signature

Date: 9/20/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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