

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM120377
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
NMNM136328A

2. Name of Operator
Enduring Resources IV, LLC

8. Well Name and No.
RODEO UNIT #510H

3a. Address
200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)
505-636-9743

9. API Well No.
30-045-35871

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1511' FNL & 409' FEL Sec 25 T23N R9W
SHL: 330' FSL & 2369' FWL Sec 32 T23N R8W

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL CASING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/24/18- Test 9 5/8 Casing to 1,500 for 30 Minutes. Tested Good.

Test blind and pipe rams to 250 psi for 10 min (low) and 3000 psi for 10 min (high). Test annular to 250 psi for 10 min (low) and 1500 psi for 10 min (high). Test Pipe Rams 250 psi for 10 minutes (low) & 3,000 psi for 10 minutes (high), (All Test Good)

10/25/18 thru 10/29/18-Drilling 8-1/2".

10/30/18- TD 8-1/2" @ 1579'

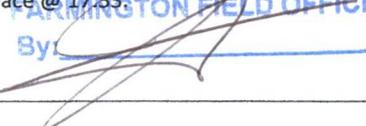
10/31/18- Circ & cond.

11/1/18- Run 5-1/2" Production Casing , 379 Jts of 5-1/2", 17# P-110, LT&C, csng set @ 1578', frac initiation sleeve (PBD) @ 1556'.

Cemented Production casing with Halliburton. Cement Summary: Rigged up cement head & lines. Filled lines and pressure tested to 5300 psi. Pumped 60 bbls tuned spacer @ 11.5 ppg. Pumped 217.7 bbls (640 sks) of lead cement at 12.4 ppg, 1.91 ft3/sk, 9.99 gal/sk H2O. Pumped 520.7 bbls (2150 sks) of tail cement at 13.3 ppg, 1.36 ft3/sk, 7.54 gal/sk H2O. Dropped 2 top plugs. Displaced with 366 bbls freshwater (First 40 bbls with 1 jug MMCR per tub). (366 actual displacement at 1250 psi/7.9 BPM & pressured up to 1800 psi.) Bumped Plug @ 1800 psi. Maintained returns throughout cement job. Circulated 45 bbls of good cement to surface. Floats held, bled back 3 bbls, Top of Tail 3026. Cement in place @ 17:33.

W report 5-1/2" test on completion paper work

Ris released 13:30

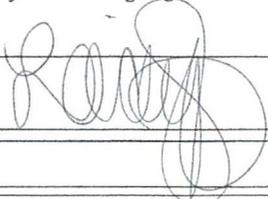
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FARMINGTON FIELD OFFICE
By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lacey Granillo

Title: Permit Specialist

Signature



Date: 11/5/18

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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