Form 3160-5 (February 2005)

1. Type of Wel

3a. Address

Öil Well

P.O. Box 249 Bloomfield, NM 87413

TYPE OF SUBMISSION

→ Final Abandonment Notice

Notice of Intent

Subsequent Report

2. Name of Operator Black Hills Gas Resources

2176' FSL and 786' FWL (NWSW) Unit L

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

35 30N 03W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,

✓ Gas Well

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

	FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007			
	5. Lease Serial No.			
;	MDA 701-98-0013			
r an	6. If Indian, Allottee or Tribe Name			
als.	Jicarilla Apache			
side.	7. If Unit or CA/Agreement, Name and/or No.			
	N/A			
	8. Well Name and No.			
	Jic 30-03-35 #4			
	9. API Well No.			
code)	30-039-26113			
	10. Field and Pool, or Exploratory Area			
	Cabresto Canyon, Tertiary			
	11. County or Parish, State			
	Rio Arriba, NM			
OF NOTICE, REPORT, OR OTHER DATA				
F ACTION				
Production (State	rt/Resume) Water Shut-Off			
Reclamation Well Integrity				
Recomplete	Other Cement Squeeze			
Temporarily Abandon (OA,NAC)				
Water Disposal				
I measured and true ILM/BIA. Require or recompletion in s, including reclam	y proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. d subsequent reports must be filed within 30 days a new interval, a Form 3160-4 must be filed once ation, have been completed, and the operator has			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Rec following completion of the involved operations. If the operation results in a multiple completion or recompleti testing has been completed. Final Abandonment Notices must be filed only after all requirements, including rec determined that the site is ready for final inspection.)

3b. Phone No. (include area code)

TYPE OF ACTION

505-634-1111

Deepen

Plug Back

Fracture Treat

New Construction

Plug and Abandon

6/27/2005

- Set RBP @ 2805'. Unload hole w/ air @ 2790'.
- Unset RBP, pull 22 jts. Set RBP @ 2101'. Unload hole with air @ 2068'.

Acidize

Alter Casing

Casing Repair

Convert to Injection

Change Plans

· Unset RBP.

- Set RBP @ 3103', set pkr @ 3073', test RBP 1000#. OK.
- Unset pkr, pull 8jts of tbg, set pkr @ 2804'. Test perfs @ 2842-3060'.
- Unset pkr & RBP, pull 8 jts. Set RBP @ 2801', set pkr @ 2710'. Test perfs @ 2717-2766'. Dk • Unset pkr & RBP, pull 5 jts. Set RBP @ 2699', set pkr @ 2650'. Test perfs @ 2670-2688'.
- Unset pkr & RBP. Set RBP @ 2661', set pkr @ 2615'. Test zone @ 2634-2639'
- Unset pkr & RBP. Set RBP @ 2565', set pkr @ 2517'. Test zone @ 2525-2548'.
- Unset pkr & RBP. Set RBP @ 2502', set pkr @ 2456'. Test Zone 2480-2486'.

(See attachment for continuation)

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 			
Heidi Lehr	Title Engineering Technician		
Signature Heidike Dis	Date	03/27/2006	
THIS SDACE FOR FEE	EDAL OR STATE OFF	The state of the s	

THIS SPACE FOR FEDERAL OR	STATE OFFICE USE	
Approved by	Title	APR 2 8 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agent States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

MMOCU not posted &

6/30/2005

- Unset pkr & RBP. Set new RBP @ 2822', set new pkr @ 2806'. Test RBP 1000#. OK.
- Cement squeeze perfs @ 2717-2766' with 50sx Type III cement.
- Unset pkr.

7/1/2005

• Tagged TOC @ 2707'. Drill cement, fall out at 2758'. Clean out to top of RBP @ 2822'.

7/5/2005

• Set pkr @ 2709'. Test squeeze at 500 psi. OK. Unset pkr. Latch to & unset RBP. Clean sand off CIBP @ 3181'. Latch & release CIBP.

7/6/2005

• Could not set RBP @ 3403', pull 4 jts. Set pkr @ 3344'.

7/7/2005

- Unset RBP & pkr. Set RBP @ 3337', set pkr @ 3259'. Swab test zone @ 3273-3320'.
- Unset RBP & pkr. Set RBP @ 3235', set pkr @ 3217'. Swab test zone @ 3242-3251'.
- Unset RBP & pkr.
- Set new pkr @ 3327'

7/8/2005

- Cement squeeze perfs @ 3355-3396' with 100sx Type II cement (squeezed twice-50sx each time).
- Unset pkr, pull 10 stds. Set pkr @ 3255'.
- Cement squeeze perfs @ 3273-3320' with 50sx Type II cement.
- Unset pkr. Found split in tbg (last 2 jts of tbg & pkr had cmnt in them).

7/10/2005

• Tagged TOC @ 3245'. Drill cement. Clean sand off CIBP. Stop @ 3534'. Pull 12 stds. Continue cleaning sand off CIBP. Hole clean to CIBP @ 3649'.

7/12/2005

- Latch & unset RBP. Pull 3 stds.
- Tag fill @ 3880'. Clean out to 3919'. Pull 20 stds.

7/14/2005

- Set RBP @ 3511', set pkr @ 3469'. Test RBP 1000#. OK.
- Reset pkr @ 3330'. Test squeezed perfs @ 3355-3396 (no good). Unset pkr & RBP.
- Set RBP @ 3265', set pkr @ 3338'. Test squeezed perfs @ 3273-3320 (no good).

7/15/2005

- Unset pkr & RBP. PU cement retainer. Reset @ 3260'.
- Cement squeeze perfs @ 3273-3320' and 3355-3396' with 50sx Type II cement.

7/18/2005

• Start drilling retainer. Retainer + 10' cement drilled.

7/19/2005

- Cement drilled to 3405'. Set pkr @ 3266'. Pressure test squeeze (300#). OK.
- Unset pkr.

7/20/2005

- Drill Cement & CIBP. Tag PBTD @ 3919'.
- Set pkr & land tbg in wellhead.

7/21/2005

- ND BOPs. NU wellhead.
- Start flowing
- Turn well over to production.