

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 04/06/2006

API No. 30-045-33087
DHC No. DHC2028AZ

Well Name
SAN JUAN

Well No.
#11B

Unit Letter Section Township Range Footage
K 11 T030N R010W 2475' FSL & 1975' FWL

County, State
San Juan County,
New Mexico

Completion Date

03/30/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	756 MCFD	62%		62%
DAKOTA	467 MCFD	38%		38%
	1223			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	4-13-06
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	4/6/06

