Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM03358

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN	TRIPLICATE - Other instruction	7. If Unit or CA/Agro	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No. NEBU 604 COM 2H	
Oil Well Sas Well Other 2. Name of Operator Contact: NAOMI AZULAI			9. API Well No.		
BP AMERICA PRODUCTION	px.com	30-045-35794-00-X1			
3a. Address PO BOX 3092 HOUSTON, TX 77253	Phone No. (include area code) 970-232-1439	10. Field and Pool or BASIN MANCO	10. Field and Pool or Exploratory Area BASIN MANCOS		
4. Location of Well (Footage, Sec., T		11. County or Parish,	11. County or Parish, State		
Sec 13 T31N R7W SWNW 1891FNL 594FWL 36.901584 N Lat, 107.529247 W Lon			SAN JUAN CO	OUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BP respectfully requests an extension to June 2019 to run tubing in the subject well. Since BP is still opening the choke on this well, this initial request for 12 months is based on the performance we have seen from the NEBU 602 COM 1H. This request is necessary to continue gathering well pressure vs production data under similar conditions as the NEBU 602 COM 1H to help maximize recovery and help inform future well placement and completion designs. Although four new wells are located in relatively close geographic proximity to each other, data collection is needed from all of them (NEBU 604 COM 1H, NEBU 604 COM 2H, NEBU 604 COM 3H, and NEBU 605 COM 2H) as they each have notable reservoir and design differences. These variations are evident, as different performance is seen compared to the NEBU 602 Com 1H.					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #434303 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 11/09/2018 (19JWS0040SE)					
Name (Printed/Typed) NAOMI AZ	Title WELL P	ERMITTING ANALYST			
Signature (Electronic S	Date 09/07/20	018			
	THIS SPACE FOR FE	EDERAL OR STATE (OFFICE USE		
Approved By TACK SAVACE		TW DETECT TO	IM ENOINEER	Date 44/00/0040	
Approved By JACK SAVAGE Conditions of approval, if any, are attached. Approval of this notice does not warrant or		T	UM ENGINEER	Date 11/09/2018	
conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	et lease	Office Farmington			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent			willfully to make to any department or	r agency of the United	

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

