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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

VV/EII	COMPI	ETION	OP	DECOMPI	ETION	DEDORT	VMDI	OG

	WEI	LL COM	PLETION OF	RECO	IPLETI	ON REPO	ORT AND	D LOG	1 (4)	Lease Serial No.		0040	В	
			II							u of Land Ma	HAUSTHURL	1049	В	
1a. Type of Wellb. Type of Com		Oil Well New Well	X Gas We		Dry Deepen	Other Plug	_	Diff. R		If Indian, Allotte	e or Tribe Name			
o. Type of com	protion.	Other:			MPLETE] ~		Unit or CA Agre	eement Name a	nd No).	
2. Name of Oper	ator	Other.		RECO	WII LETE				8.	Lease Name and	Well No.			
		ŀ	Hilcorp Ener	gy Com	pany					S	an Juan 28-	6 Un	it 151	
	82 Road 3100					No. (include (505)	area code) 599-340		9.	API Well No.	30-039-2	0317	7	
4. Location of W	ell (Report locati	nd in accordance	with Federa	ıl requiren	equirements)*				10. Field and Pool or Exploratory					
At surface		Jnit G (SWN	F) 1650	FNI &	1650' FFI			1	Blanco Mesaverde 11. Sec., T., R., M., on Block and					
At surface		int o (oviv	L), 1000	I NL O	1000 1 11	_		1	Survey or A					
					_						ec. 34, T28N	1, R0		
At top prod. In	nterval reported b	elow			Same a	as above			1	2. County or Pari	sh		13. State	
At total depth				Same a	s above	9				Rio	Arriba		New Mexico	
14. Date Spudde		15. I	Date T.D. Reached 5/9/197		16. Da	te Completed	11/17 X Read			7. Elevations (DF	, RKB, RT, GL)* 6597'			
18. Total Depth: 7861'			19. 1	Plug Back T.						idge Plug Set:	MD TVD			
21. Type Electri	c & Other Mecha	nical Loge F	Run (Submit con					22	2. Was we	11 cored?	X No	T Y	es (Submit analysis)	
21. Type Bleen	c & Other Mecha	inicai Logo i	CBL	y or each)				124		as DST run? X No			es (Submit report)	
										onal Survey?	X No		es (Submit copy)	
23. Casing and L	iner Record (Rep	ort all string	gs set in well)										137	
Hole Size	Size/Grade	Wt. (#/f	t.) Top (M	D) Bo	ottom (MD		Cementer		of Sks. &	Slurry Vol.	Cement to	p*	Amount Pulled	
13-3/4"	9-5/8" H40	32.3	# 0		244'		n/a		of Cement	(BBL)	Surfac	е		
8-3/4"	7'' J55	20#	0		3618'		n/a		155 sx		2610'			
6-1/4''	4-1/2" K55	11.6 &1	0.5# 0		7861'		n/a		360 sx		2860'			
											-			
24. Tubing Reco														
2-3/8"	Depth Set (M 7750'	D) Pa	cker Depth (MD)) Si	ze	Depth Set (1	MD) I	Packer D	epth (MD)	Size	Depth Set (1	MD)	Packer Depth (MD)	
25. Producing Int					2	6. Perforat	ion Record							
Deliet I	Formation		Top		tom	P	erforated In			Size	No. Holes		Perf. Status	
	ookout / Lw Menefee / C				98' 18'		1 SPF 1 SPF		-	0.34" 0.34"	29 47	-	Open Open	
C)														
D)	TOTAL								A	CCEPTEL	FOR RE	CO	RD	
27. Acid, Fractur	Depth Interval	ment Squee:	ze, etc.				A	Amount a	and Type of	Material	1.0.0010	-		
5	5505' - 5698'						oam FRA	C'D w/ 1	150,200# 4	0/70 sd, 50,408				
5	017' - 5418'			Acidized v	w/500 gal	15% HCL. F	oam FRA	C'D w/ 1	150,160# 4	# 40/70 sd, 49,301 gal/skwtr & 1.92M SCF N2 70Q				
									F	ARMINGTO	THELD O	FFI	CE	
28. Production -										By:				
Date First	Test Date	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API	у	Gas	Production	Method			
Produced		Tested	Production	BBL	MCF	DDL	Con. API		Gravity					
11/20/2018	11/20/2018	1		0 bbls	19 mcf	0 bwph	N/	Ά	N/A		Fl	owing		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Statu	1S				
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio							
7/8"	447 psi	464 psi 0 b		0 bopd	470 mcf	d 0 bwpd	N/A			Producing				
28a. Production		Tee		Tau.	I a	Teer	Iou o .		To	In 1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production	colon constituents to the Better	*****	100	
. 1044004		2 05100	Todattoll		11201		Con, ru i		J.u.r.ty			NIVI	לן ט ט	
OL 1	TTI T		2411	0.3	0	117	0 10"		111 11 0		n.	n n	פותר ח	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Stati	IS	UE	.6 2	U 2010	
2200	SI	1.000.									DICT	7	OT 111	
											пізі	11	CT III	

28b. Production	on - Interv	al C									
Date First	Test D		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. P	ress	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio	Well Blatus		
	SI										
20- D1	7-4-	-1.0									
28c. Production	on - Interv		Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced			Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Trouble Tribunou	
Cll	Th - D		C	24.11-	Oil	- C	Weter	Gas/Oil	Well Status		
Choke Size	Tbg. P Flwg.			24 Hr. Rate	BBL	Gas MCF	Water BBL	Ratio	Well Status		
0.00	SI			Kuto	BBL	1	1000	Ratio			
				Daniel							
29. Dispositio	on of Gas (Solid, used f	or fuel, v	ented, etc.)							
							S	old			
30. Summary	of Porous	Zones (Inclu	ide Aquif	fers):					31. Formati	on (Log) Markers	
,			1	,						(6)	
				ontents thereof:				t,			
including de recoveries.	-	al tested, cus	shion use	d, time tool open	, flowing an	d shut-in pre	essures and				
recoveries.											
						17					
		T D-H								27	Тор
Format	tion	Тор		Bottom		Descrip	tions, Conte	ents, etc.		Name	Meas. Depth
		- 2									
Chacr	ra	4287'		5012'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale					Chacra	4287'
Cliffho	Cliffhouse			5503'		Light gry, me	d-fine gr ss, c	earb sh & coal		Cliffhouse	5012'
					Med-light g			ent sh breaks in lower part			
Point Lookout		5503' 6043'					of formation			Point Lookout	5503'
Manc	cos	6043'		6587'	Y		ark gry carb s		,	Mancos	6043'
Gallup 6587' Greenhorn 7486'			7486'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.					Gallup		
		74861		7550'	Highly calc gry sh w/ thin Imst.					Greenhorn	7486'
Graneros		7550'		7700'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh					Graneros	7550'
Dakota		7700'			Lt to dark		sl calc sl sitty cly & shale b			Dakota	7700'
					,						
32. Additiona	al remarks	(include plug	gging pro	cedure):							
		We	ell is n	ow produci	ng as Bl	anco Me	saverde	/Basin Dakota	comming	le under DHC4023AZ.	
33. Indicate v	which item	s have been a	attached l	by placing a chec	k in the appr	ropriate boxe	es:				
Electric	cal/Mecha	nical Logs (1	full set r	eq'd.)		Geol	logic Report	DS	T Report	Directional Surv	rey
Sundry	Notice fo	r plugging an	d cement	t verification		Core	Analysis	Oth	ner:		
34. I hereby o	certify that	the foregoin	g and att	ached informatio	n is complet	e and correc	t as determi	ned from all available	records (see a	ttached instructions)*	
Nam	ne (please j	orint)		Tar	nmy Jon	es		Title	Operat	tions/Regulatory Techni	cian - Sr.
Signa	ature		1	anny	Dono	1		Date	11/2	6/2018	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.