

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25871
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DJR Operating, LLC		6. State Oil & Gas Lease No. E-6597-2
3. Address of Operator 1 Road 3263 Aztec, NM 87410-9521		7. Lease Name or Unit Agreement Name Central Bisti Unit
4. Well Location Unit Letter H - 1650' feet from the North line and 330' feet from the East line Section 16 Township 25N Range 12W NMPM County San Juan		8. Well Number #096
		9. OGRID Number 371838
		10. Pool name or Wildcat Bisti Lower Gallup
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6221' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: RTP <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DJR Operating, LLC request permission to plug and abandon the subject well per the attached procedure, current and proposed wellbore diagram.

Notify NMOCD 24 hrs prior to beginning operations

NMOCD

DEC 12 2018

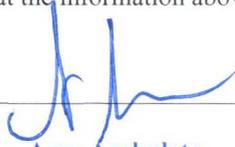
DISTRICT III

*COF! Extend plug #3: 1885' - 714' MV top is 1835'

Spud Date: **4-12-1984**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Regulatory** DATE **12-11-2018**

Type or print name **Amy Archuleta** E-mail address: **aarchuleta@djrlc.com** PHONE: **505-632-3476 x201**

For State Use Only

APPROVED BY:  TITLE **Deputy Oil & Gas Inspector, District #3** DATE **12/26/18**

Conditions of Approval (if any):

AC

PLUG AND ABANDONMENT PROCEDURE

December 7, 2018

Central Bisti Unit #96

Bisti Lower Gallup

1650' FNL, 330' FEL, Section 16, T25N, R12W, San Juan County, New Mexico

API 30-045-25871 / Long _____ / _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No _____, Unknown X_____.
Tubing: Yes X_____, No _____, Unknown _____, Size 2-3/8"_____, Length 4649'_____.
Packer: Yes _____, No X_____, Unknown _____, Type _____.
4. **Plug #1 (Gallup perforations and top, 4660' - 4560')**: R/T 5.5" gauge ring or mill to 4660'. RIH and set 5.5" CR at 4660'. Pressure test tubing to 1000#. Circulate hole clean. Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as necessary. Mix and pump 18 sxs Class G cement and spot a balanced plug inside casing to isolate the Gallup perforations and top. PUH.
5. **Plug #2 (Mancos top, 3755' - 3655')**: Mix and pump 18 sxs Class G cement and spot a balanced plug inside casing to cover the Mancos top. PUH.
6. **Plug #3 (Mesaverde, Chacra and PC tops, ¹⁸⁸⁵~~1492~~ - 714')**: Mix and pump 97 sxs Class G cement and spot a balanced plug inside casing to cover through the PC top. PUH.
7. **Plug #4 (Fruitland and 8-5/8" Surface casing shoe and Surface, 269' - Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 32 sxs cement and spot a balanced plug from 269' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and annulus from the squeeze holes to surface. Shut in well and WOC.
8. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report.

Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

Central Bisti Unit #96

Current

Bisti Lower Gallup

Today's Date: 12/6/18

Spud: 4/12/84

Completion: 5/8/84

Elevation: 6221' GL]
6234' KB

1650' FNL, 330' FEL, Section 16, T-25-N, R-12-W, San Juan County, NM

Lat: _____ N / Lat: _____ W, API #30-045-25871

