

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

DEC 04 2018

5. Lease Serial No. **Farmington Field Office**
NMSF078212 Land Management

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

382 Road 3100, Aztec, NM 87410

3b. Phone No. (include area code)

505-599-3400

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

MCCORD 1G

9. API Well No.

30-045-34728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit F (SENW) 1840' FNL & 1810' FWL, Sec. 15, T30N, R13W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BH Repair
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reference: RBDMS MPK 1826250265 - NMOCD directive to initiate remedial activity before December 21, 2018

PLEASE SEE ATTACHED

NMOCD

DEC 20 2018

DISTRICT III

ACCEPTED FOR RECORD

DEC 18 2018

FARMINGTON FIELD OFFICE

By: 

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Amanda Walker

Title **Operations/Regulatory Technician - Sr.**

Signature 

Date **12/4/2018**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

McCord 1G
30-045-34728
BH Repair Subsequent

11/26/2018: MIRU. ND WH. NU BOPE. PULL & LD TBG HANGER. LD 4 JTS OF TBG. SET RBP @ 60'. SEALS ON 4 1/2" CSG SLIPS LEAKING, COULD NO TEST RBP DOWN CSG. PU TENSION PKR, SET @ 30' PT RBP TO 600 PSI. GOOD TEST. ND BOPE. BD BH. ND WH. NU NIGHT CAP. SENT IN WH FOR SECONDARY SEAL SLEEVE PREP. SIW. SL. SDFN.

11/27/2018: ND NIGHT CAP. NU WH W/ NEW SEAL SLEEVE ASSEMBLY INSTALLED. PT WH, FAILED TEST. ND WH, REPLACE DAMAGED O-RING. NU WH, PT 1600 PSI, GOOD TEST. NU BOPE, PT BOPE 600 PSI, GOOD TEST. PU RETRIEVING HEAD. LATCH & EQUALIZE RBP. RELEASE & LD RBP. TOO H W/TBG. ALL TBG LOOKS GOOD. PU 4 1/2" CSG SCRAPER & TIH TO 6360'. TOO H LD SCRAPER. PU RBP & PKR TIH. SIW. SL. SDFN.

11/28/2018: Notified OCD and BLM that we moved on the well, set an RBP, pulled the wellhead off and sent it in for repairs. After getting it back we reinstalled it, ran an RBP down to right above the perms and PT the csg to 600 psi - held for 30 min. No increase on the BH, although it still has a blow. Per Brandon - since the gas analysis looks identical for the BH/csg, it is most likely a charged zone. His suggestion was to put the well back together and RTP. Vent the BH to the pit and run a BH (witnessed) test after 30 days.

11/28/2018: FINISH TIH W/ RBP & PKR. SET RBP @ 6268'. PMP 20 BBLS OF WATER. SET PKR @ 6202'. PT RBP TO 700 PSI FOR 15 MINUTES. GOOD TST. TOO H T/3000'. UNLOAD WATER FROM WELL. TIH & UNLOAD WATER @ 6200'. LATCH & RELEASE RBP TOO H. LD RBP & PKR. PU BHA & TIH. SIW. SL. SDFN.

11/29/2018: FINISH TIH W/TBG. TAG 3' OF FILL @ 6492'. LND TBG AS FOLLOWS: 206 JTS 2 3/8" 4.6# J-55 TBG. LND TBG @ 6397'. SN @ 6395'. PBD @ 6496'. ND BOPE. NU WH. PMP 4 BBLS WATER. DROP EXPENDABLE CHECK BALL. TST TBG TO 500 PSI. TST GOOD. PMP OFF EXPENDABLE CHECK @ 900 PSI. CIRC OUT FLUID. 7 GALLS OF CORROSION INHIBITOR ADDED TO WATER PAD. RDMO @ 11:00 hrs ON 11/29/2018.

Well Name: MCCORD #1G

API / UWI 3004534728	Surface Legal Location 015-030N-013W-F	Field Name BASIN DAKOTA	Route 0205	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 5,710.00	Original KB/RT Elevation (ft) 5,726.00	KB-Ground Distance (ft) 16.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 11/30/2018 2:51:59 PM
