

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35899
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Strat Test 600
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Entrada
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5819' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter G 1610' feet from the North line and 2205' feet from the East line
 Section 36 Township 32N Range 13W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> SPUD	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26/2018: MIRU SPUD W/12 1/4" BIT @ 9:00hrs ON 11/26/2018. DRLG 12 1/4" PILOT HOLE F/16' T/393' KB. CIRC HOLE CLEAN. TOH W/12 1/4" BIT. MU 17 1/2" BIT. OPEN 12 1/4" PILOT HOLE T/156' KB. SDFN.

NMOCD

NOV 30 2018

DISTRICT III

Spud Date: Rig Release Date:

Report TOC on next Sundry

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations / Regulatory Technician Sr. DATE 11.30.2018

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 505-324-5122

For State Use Only

APPROVED BY: Monica Truckling TITLE Deputy Oil & Gas Inspector, District #3 DATE _____

Conditions of Approval (if any): AV

30-045-35899
SPUD REPORT

11/27/2018: TIH W/17 ½" BIT T/256'. BREAK CIRC W/MUD. DRLG/OPEN HOLE T/399' KB (MD/TVD). TD SURFACE @ 399' @ 15:00hrs ON 11/27/2018. CIRC HOLE CLEAN. TOH W/17 ½" BIT. TIH T/260'. SDFN.

11/28/2018: FINISH WIPER TRIP F/260'. CIRC HOLE CLEAN @ TD 399'. TOH W/17 ½" BIT. RD SPUD RIG. RU CSG CREW. RUN 13 3/8" 54.5# J-55, BTC, SURF CSG = FLT SHOE, 1 JT CSG, CLT CLR & 8 JTS OF CSG T/393'. TOP OF FLT CLR @ 352'. RD CSG CREW. RU CMT EQUIP. PERFORM SURF CSG CMT JOB. 10 BBL WATER, 91 BBL 15.8 PPG, **435 sx,(513cf – 91bbls=1.18yld).** BMP PLG W/325 PSI AND PRESS UP T/720 PSI & HOLD 5 MINS. FLOATS HELD, ½ BBL BLEED BACK T/TRUCK. RD CMT CREW. SDFN

11/29/2018: RDMO MO-TE DRL ON 8:30hrs ON 11/29/2018. DIG CELLAR & INSTALL 8X8 CORRUGATED RING. MEASURE & CUT 13 3/8" CSG. WELD ON 13 3/8" CSG HEAD. INSTL NIGHT CAP.

PT will be conducted by Drilling Rig. Results will appear on next report. ✓