<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised June 6, 2013

Form C-144

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: Below grade tank registration Permit of a pit or proposed alternative m Closure of a pit, below-grade tank, or pro Modification to an existing permit/or reg Closure plan only submitted for an existing or proposed alternative method	pposed alternative method
Instructions: Please submit one application (Form C-144) per indi	vidual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should environment. Nor does approval relieve the operator of its responsibility to comply with any companion of the complex companion of the companion o	operations result in pollution of surface water, ground water or the
1.	and appreciate governmental authority states, regulations of ordinances.
Operator:Roddy Production Co	OGRID #:36845
Address:PO Box 2221 Farmington NM 87499-2221	
Facility or well name:Chacon Jicarilla Apache D #11	
API Number:30-039-24143 OCD Permit N	umber:
U/L or Qtr/QtrC Section14 Township23N Range	_3WCounty:Rio Arriba
Center of Proposed Design: Latitude36.229841 Longitude	-107.129607 NAD: □1927 □ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment	
Temporary: Drilling Workover Permanent Emergency Cavitation P&A Multi-Well Fluid Management Lined Unlined Liner type: Thickness mil LLDPE HDPE String-Reinforced Liner Seams: Welded Factory Other Volume	PVC Other
3.	
Below-grade tank: Subsection I of 19.15.17.11 NMAC	MMOCD
Volume:60bbl Type of fluid:Produced Water Tank Construction material:Fiberglass	DEC 2 0 2018
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift	d - d - d - d - GC
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other	HICTDICT AND
Liner type: Thicknessmil HDPE PVC Other	A. Marine and the second secon
4	
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the San	ta Fe Environmental Bureau office for consideration of approval.
5.	
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary p	its, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (Required if located vinstitution or church)	within 1000 feet of a permanent residence, school, hospital,
☐ Four foot height, four strands of barbed wire evenly spaced between one and four fee	et
☑ Alternate. Please specify4' Hog wire fence	

6.							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
Screen Netting Other							
Monthly inspections (If netting or screening is not physically feasible)							
7.							
Signs: Subsection C of 19.15.17.11 NMAC							
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers							
☐ Signed in compliance with 19.15.16.8 NMAC							
8. Variances and Exceptions:							
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.							
 Please check a box if one or more of the following is requested, if not leave blank: Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 							
9.							
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accematerial are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	eptable source						
General siting							
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - □ NM Office of the State Engineer - iWATERS database search; □ USGS; □ Data obtained from nearby wells	Yes No						
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No						
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No						
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes No						
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	Yes No						
Below Grade Tanks							
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)							
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No						
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	☐ Yes ☐ No						
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 							
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes No						

Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit Non-low chloride drilling fluid	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Nature Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	O NMAC 15.17.9 NMAC
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: or Permit Number:	.15.17.9 NMAC

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	documents are
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Erosion Control Plan Discource Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.	
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F Alternative Proposed Closure Method: Waste Excavation and Removal	luid Management Pit
 Waste Removal (Closed-loop systems only) □ On-site Closure Method (Only for temporary pits and closed-loop systems) □ In-place Burial □ On-site Trench Burial □ Alternative Closure Method 	
14.	
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15.	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. In 19.15.17.10 NMAC for guidance.	
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes No

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	
Society; Topographic map Within a 100-year floodplain.	☐ Yes ☐ No
- FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann. Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	11 NMAC 15.17.11 NMAC
17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and beli	ief
Name (Print): Title:	
Signature: Date:	
e-mail address:	
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 122 OCD Permit Number:	4/2018
OCD Representative Signature: Approval Date: 12 22 23 24 25 25 26 26 26 26 26 26	the closure report.
OCD Representative Signature: Approval Date:	the closure report. complete this
OCD Representative Signature: OCD Permit Number: OCD Permit Numb	the closure report. complete this

22.
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):Jeremy Divine Title:Foreman
Name (Print): Jeremy Divine Title:Foreman Signature: Date: Date: Date:
e-mail address:jdivine@crownquest.com Telephone:432 557 6778

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-141

Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Fran	cis Dr., Sant	a Fe, NM 87505	;	Sa	ınta F	e, NM 875	05					
			Rele	ease Notific	atio	n and Co	rrective A	ction				
						OPERA'	ГOR		☐ Initia	al Report	X	Final Report
Name of Co	mpany Ro	oddy Product	tion Com	pany		Contact Jeremy Divine						
Address P.C). Box 222	21 Farmingto	n NM 87	499		Telephone N	No. 432 557 677	78				
Facility Name Chacon Jicarilla Apache D#11						Facility Typ	e Below Grade	Tank				
Surface Owner Jicarilla Apache Nation Mineral Owner Apache))wner	Natural Reso	urces (Jicarilla		API No	. 30-039-22	2150	
					TIO	N OF REI	LEASE					
Unit Letter	Section	Township	Range	Feet from the		/South Line	Feet from the	East/W	est Line	County		
С	14	23N	03W	400	North		1500'	W	/est	Rio Arriba	ι	
			Lati	itude36.22	9841_	Longitu	de107.1296	607				
				NAT	URE	OF REL	EASE					
Type of Rele	ase: N/A					Volume of			Volume F	Recovered: 0		
Source of Re	lease: Belov	w Grade Tank					lour of Occurrence	ee:	Date and	Hour of Dise	covery	
Was Immedia	ate Notice (and the same of th	Yes 🗆	No Not Re	equired	Unknown If YES, To	Whom?					
By Whom?						Date and Hour						
Was a Water	course Read		Yes] No		If YES, Volume Impacting the Watercourse. Unknown						
If a Watercou	irse was Im	pacted, Descri	ibe Fully.*									
Describe Cau	se of Probl	em and Remed	dial Action	n Taken.*								
BGT removal	l, test botto	m and sidewal	lls									
Describe Are	a Affected	and Cleanup A	Action Tak	en.*								
Lab analysis pit.	on the sidev	valls and botto	om are bel	ow Jicarilla EPO	and NN	MOCD standar	ds. Backfilled are	ea with so	oil from Ji	carilla Apacl	ne appr	oved borrow
regulations al public health should their o	I operators or the envir operations h nment. In a	are required to ronment. The lave failed to a ddition, NMO	o report an acceptance adequately OCD accept	is true and comp ad/or file certain re se of a C-141 repo investigate and re tance of a C-141	elease nort by the emediate	otifications are NMOCD made contamination	nd perform correct arked as "Final Roon that pose a thro	tive action eport" do eat to gro	ons for rele ses not reli ound water	eases which eve the oper , surface wa	may en ator of ter, hur	ndanger Tiability man health
Signature: OIL CONSERVATION DIVIS Approved by Environmental Specialist:						DIVISIO	N					
Title: Forema	-					Approval Date: Expiration Date:						
E-mail Address: jdivine@crownquest.com						Conditions of Approval: Attached						

Phone: 432 557 6778

^{*} Attach Additional Sheets If Necessary

Jeremy Divine

From: Jeremy Divine

Sent: Monday, October 8, 2018 6:37 AM

To: Kurt Sandoval; Scott, Sarah; Guillermo (guillermo deherrera@jicarillaoga.com); Alfred Vigil; 'Hobson Sandoval'; Orson

Harrison; Jason Sandoval; Bryce Hammond, BLM Supervisor; Waymore Callado; Smith, Cory, EMNRD; Fields, Vanessa,

EMNRD

Cc: deedra.mike@bia.gov; marlena.reval@bia.gov; Trey Tixier

Subject: Roddy Production BGT Closures

Attachments: Chacon Jicarilla Apache D#11 Notification and BGT Closure Plan.pdf; Chacon Jicarilla Apache D#10 Notification and BGT

Closure Plan.pdf; Chacon Jicarilla Apache D#7 Notification and BGT Closure Plan.pdf; Chacon Jicarilla Apache D#4

Notification and BGT Closure Plan.pdf

All,

Attached are Roddy Productions notifications and BGT closure plans for the Chacon Jicarilla Apache D#11, D#7, D#4 and D#10. The NMOCD has approved with the conditions we follow the most stringent standard due to lack of depth to groundwater information. If warranted Roddy Production will research and provide more conclusive depth to groundwater information. If there are no objections we plan on starting Wednesday October 10th at 8:30 am on the Chacon Jicarilla Apache D#10. We will have 2 crews available to pull tanks, field sample and excavate if necessary. Trey Tixier will be our company representative, his number is 505 793 3794. Unless otherwise directed, hard copies will be sent by certified mail to BIA Jicarilla Agency,

JOGA and Jicarilla EPO office. Revised Site Security Diagrams will be submitted to the Farmington District office when complete. Please let me know if we need to reschedule or if you have any questions.

Sincerely,

Jeremy Divine
Cell. 432 557 6778

Jdivine@crownquest.com
4001 N. Butler, Building 7101
Farmington, NM 87499

CrownQuest Operating

Roddy Production Co.



CROWNQUEST OPERATING, LLC

October 2, 2018

Attn: BIA Jicarilla Agency

P.O. Box 167

Dulce, NM 87528

RE: Chacon Jicarilla Apache D#11 BGT Closure

To whom it may concern,

This is Roddy Productions notification of our intent to close the Below Grade Tank on the Chacon Jicarilla Apache D#11 API# 30-039-21455, S-14, T23N, R3W, contract #413. Included is the closure and reclamation plan. If approved we plan to start closing Wednesday Oct. 10th, 2018. All activities will be coordinated with the Jicarilla Apache Nation, BLM and NMOCD. Please contact me if you have any questions or concerns.

Sincerely,

Jeremy Divine

Roddy Production/CrownQuest Operating

432 557 6778

jdivine@crownquest.com

Jeremy Dame

 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: BLA JCOLILA AGNOUY P.O. BOX IV DUILL, NM 37528 	A. Signature X
9590 9403 0657 5183 5072 46 2. Article Number (Transfer from service label)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Restricted Delivery Collect on Delivery Restricted Delivery Collect on Delivery Restricted Delivery Restricted Delivery Cores Restricted Delivery Domestic Return Receipt
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Hobson Sandoval Jicarilla Apache Nation Environmental Protection Office P.O. Box 503 Durce NM 87528	D. Is delivery address different from item 1? Ves If YES, enter delivery address below: No PO. BOX 507 Auce, NM 87528
9590 9403 0657 5183 5072 39 2. Article Number (Transfer from service label) 7013 1090 0001 7317	3. Service Type
PS Form 3811, April 2015 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: GUINERNO DE HERRERA JICARINA APPARE NATION OILA GAS Administration P.O. Box 146 # 6 Doke Rock P. Doke, NM 97528	A Signature A Signature A Agent Add B. Received by (Printed Name) D. Is delivery address different from item 12 Yes If YES, enter delivery address below:
9590 9403 0657 5183 5072 22 2. Article Number (Transfer from service label) 7013 1090 0001 7317	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Collect on Delivery Collect On Delivery
PS Form 3811 April 2015 PSN 7530-02-000-9053	Domestic Return Receipt

Closure and Reclamation Plan Roddy Production Co., Inc. Chacon Jicarilla Apache D#11 Production Single Wall BGT API 30-039-21455, S-14, T23N, R3W, Contract #413

In Accordance with Rule 19.15.17.13 NMAC, the following plan describes the general closure requirements of below grade tanks on Roddy Production Co. locations in the San Juan Basin of New Mexico. This is Roddy Production's standard closure plan for all BGT's under Rule 19.15.17 NMAC and operated by Roddy Production Co. For closures that do not conform to this standard closure plan, a separate BGT specific closure plan will be developed and utilized.

Closure Conditions and Timing for BGT:

- Within 60 days of cessation of operation Roddy Production will:
 - o Remove all Liquids/ sludge and dispose of in a division approved manner
- Within 72 hrs or I week prior to closure Roddy Production will:
 - o Give notice to surface owners by certified mail. For public entities by email as specified on variance page.
 - o Give notice to District Division verbally and in writing/email
- Within 6 months of cessation of operation Roddy Production will:
 - o Remove BGT and dispose, recycle, reuse or reclaim in a division approved manner
 - o Remove unused onsite equipment associated with the BGT
- Within 60 Days of closure Roddy Production will:
 - Send the District Division a closure report per 19.15.17.13.F

General Plan Requirements:

- 1. Prior to initiating any BGT closure except in case of emergency, Roddy Production will notify the surface owner of the intent to close the BGT by certified mail no later than 72 hrs or 1 week before closure and a copy of this notification will be included in the closure report. In case of emergency, the surface owner of record will be notified as soon as practical.
- 2. Notice of the closure will be given to the Aztec District office between 72 hrs and 1 week of the scheduled closure via email or phone. The notification of closure will include the following.
 - a. Operators Name (Roddy Production)
 - b. Well name and API number
 - c. Location (USTR)
- 3. All liquids will be removed from the BGT following cessation of operation. Produced water will be disposed of at one of the following NMOCD approved facilities depending on the proximity to the BGT site: Agua Moss Pretty Lady SWD #1 (Permit#1034-A), Agua Moss Sunco SWD #1 (Permit# CL1-005) or Basin Disposal (Permit #-NM 01-005), T-n-T Environmental (permit# NM-01-0008)
- Solids and sludge's will be shoveled or vacuumed out for disposal at Envirotech (Permit # -NM01-0011), or JFJ Land Farm/ Industrial Ecosystems Inc. (Permit # NM 01-0010B)
- 5. Roddy Production will obtain prior approval from NMOCD to dispose, recycle, reuse or reclaim the BGT and provide documentation of the disposition of the BGT in the closure report. Steel materials will be recycled or reused as approved by the Division. Fiberglass tanks will be empty, cut up or shredded and EPA cleaned without soils or contaminated material for disposal as solid waste. Fiberglass and liner materials will meet the conditions of 19.15.35 NMAC. Disposal will be at a licensed disposal facility, presently San Juan Regional Landfill operated by Waste Management under NMED Permit SWM-052426
- 6. Any Equipment associated with the BGT that is no longer required for some other purpose, following the closure will be removed from location.

Following the removal of the tank and any liner material, Roddy Production will test the soils
beneath the BGT as follows: If depth to groundwater cannot be identified the most stringent standard will
be followed.

		TABLE I							
Closure criteria for soils beneath Below Grade Tanks, Drying pads associated with									
Closed Loop systems and pits where contents are removed									
Depth below bottom of	Constituent	Method*	Limit**						
pit to groundwater less									
than 10,000 mg/L TDS									
	Chloride	EPA 300.0	600 mg/kg						
	TPH	EPA SW-846	100 mg/kg						
≤50 feet		Method 418.1							
	BTEX	EPA SW-846 Method	50 mg/kg						
		801B or 8260B							
	Benzene	EPA SW-846 Method	10 mg/kg						
		8021B or 8015M							
	Chloride	EPA 300.0	10,000 mg/kg						
	TPH	EPA SW-846	2,500 mg/kg						
		Method 418.1							
51 feet-100 feet	GRO+DRO	EPA SW-846	1,000 mg/kg						
		Method 8015M							
	BTEX	EPA SW-846 Method	50 mg/kg						
		801B or 8260B							
	Benzene	EPA SW-846 Method	10 mg/kg						
		8021B or 8015M							
	Chloride	EPA 300.0	20,000 mg/kg						
	TPH	EPA SW-846	2,500 mg/kg						
		Method 418.1							
> 100 feet	GRO+DRO	EPA SW-846	1,000 mg/kg						
		Method 8015M							
	BTEX	EPA SW-846 Method	50 mg/kg						
		801B or 8260B							
	Benzene	EPA SW-846 Method	10 mg/kg						
		8021B or 8015M							

^{*} Or test method approved by the division

- a) At a minimum, a five point composite sample will be taken to include any obvious stained or wet soils or any other evidence of contamination.
 - b) The laboratory sample shall be analyzed for the constituents listed in Table I of 19.15.17.13
 - (1) Or other test methods approved by the Division
 - (2) Numerical limits or natural background level, whichever is greater (19.15.17.13 MAC-Ro, 19.15.17.13 NMAC 3/28/2013)

^{**} Numerical limits or natural background, whichever is greater

- 8. If the Division and/or Roddy Production determine there is a release, Roddy Production will comply with 19.15.17.13.C.3b
- 9. Upon completion of the tank removal, the excavation will be backfilled with non-waste earthen material and covered with a minimum of one foot of top soil or background thickness whichever is greater and to existing grade. The surface will be re-contoured to match the native grade and prevent ponding.

For those portions of the former BGT area that are no longer required for production activities, Roddy Production will seed the disturbed areas the first favorable growing season after the BGT is covered. Seeding will be accomplished via drilling on the contour whenever practical, or by other Division approved methods. Roddy Production will notify the Division when reclamation or re-vegetation is complete.

Reclamation of the BGT shall be considered complete when:

- a. Vegetative cover reflects a life form ratio of +/- 50% of pre disturbance levels.
- b. Total percentage plant cover of at least 70% of pre disturbance levels (excluding noxious weeds) OR
- c. Pursuant to 19.15.17.13.H.5d Roddy Production will comply with obligations imposed by other applicable federal or tribal agencies in which their re-vegetation and reclamation requirements provide equal or better protection of fresh water, human health and the environment.
- 10. For those portions of the former BGT area required for production activities, reseeding will be done at well abandonment, and following the procedure noted above.

Closure Report:

All closure activities will include proper documentation and will be submitted to the NMOCD within 60 days of the BGT closure on a Closure Report Using Division Form C-144. The report will include the following:

- Proof of Closure Notice (Surface Owner & NMOCD)
- Backfilling and cover installation
- Confirmation sampling analytical results
- Disposal Facility Name(s) and permit number(s)
- Application Rate & seeding techniques
- Photo documentation of reclamation





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced. O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

POD

Sub-

QQQ Depth Depth Water Code basin County 64 16 4 Sec Tws Rng Well Water Column X

SJ 00403 3 2 2 15 23N 03W 307811 4011399*

Average Depth to Water:

Minimum Depth:

Maximum Depth:

Record Count: 1

POD Number

Basin/County Search:

Basin: San Juan

PLSS Search:

Section(s): 09, 16, 15, 14 Township: 23N Range: 03W

9/25/18 4:01 PM



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned,

C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters)

		POD Sub-		0	Q	0						Denth	Depth	Water	
POD Number	Code		County	0.00				Tws	Rng	X	Y			Column	
SJ 01859		SJ	RA			4	21	24N	03W	306247	4018537* 🌍	324	200	124	
SJ 02130		SJ	RA		2	2	15	24N	03W	308117	4021115* 🧼	273	100	173	
SJ 02172		SJ	RA	4	4	2	12	24N	03W	311460	4022170* 🧼	340	140	200	
SJ 02217		SJ	RA	2	2	2	05	24N	03W	305069	4024489* 🧼	550	120	430	
SJ 02515		SJ	RA	3	4	4	03	24N	03W	308060	4023025*	1000	650	350	
SJ 02515 DCL	0		RA	3	4	4	03	24N	03W	308060	4023025*	1000	650	350	
SJ 0/2516		SJ	RA	1	3	1	06	24N	03W	302693	4024121* 🧼	1000	650	350	
SJ 02516 DCL	0		RA	1	3	1	06	24N	03W	302693	4024121*	1000	650	350	
SJ 02952		SJ	RA	2	2	1	26	24N	03W	308951	4017983*	400			
SJ 02953		SJ	RA	1	4	3	13	24N	03W	310404	4019967* 🦫	70			
SJ 02954		SJ	RA	4	2	4	35	24N	03W	309703	4015355* 🧼	380			
SJ 02955		SJ	RA	1	1	4	35	24N	03W	309101	4015562*	350			
SJ 02956		SJ	RA	2	2	1	26	24N	03W	308951	4017983* 🧼	360			
SJ 02958		SJ	RA	2	3	4	24	24N	03W	310971	4018350*	168			
SJ 04218 POD1		SJ	RA	4	2	2	03	24N	03W	308344	4024332 🧼	394	326	68	
SJ 04219 POD1		SJ	RA		2	1	09	24N	03W	305757	4022868 🦤	334	196	138	

(In feet)



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD

SJ

Sub-999 Code basin County 64 16 4 Sec Tws Rng

Township: 23N

X

Depth Depth Water Well Water Column

3 2 2 15 23N 03W 307811 4011399* 1403

Range: 03W

Average Depth to Water:

Minimum Depth:

Maximum Depth:

Record Count: 1

POD Number

SJ 00403

Basin/County Search:

Basin: San Juan

PLSS Search:

Section(s): 1, 2, 3, 4, 5, 6,

7, 8, 9, 10, 11,

12, 13, 14, 15,

16, 17, 18, 19,

20, 21, 22, 23,

24, 25, 26, 27,

28, 29, 30, 31,

32, 33, 34, 35, 36

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Average Depth to Water: 368 feet

Minimum Depth: 100 feet

Maximum Depth: 650 feet

Record Count: 16

Basin/County Search:

Basin: San Juan

PLSS Search:

Section(s): 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36



November 30, 2018 Project Number: 07151-0026

Mr. Jeremy Divine CrownQuest Operating, LLC. 4001 N. Butler, Building 7101 Farmington, New Mexico 87401

RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE CHACON JICARILLA APACHE D #11 WELL SITE LOCATED AT SECTION 14, TOWNSHIP 23 NORTH, RANGE 3 WEST, RIO ARRIBA COUNTY, NEW MEXICO

Email: jdivine@crownquest.com

(432) 557-6778

Phone:

Dear Mr. Divine:

Enclosed please find the *Vicinity map, Site Map, Field Notes, Summary of Analytical Results* and *Analytical Results* for below-grade tank (BGT) closure activities conducted at the Chacon Jicarilla Apache D #11 well site located in Section 14, Township 23 North, Range 3 West, Rio Arriba County, New Mexico (site).

Upon Envirotech personnel's arrival on October 10, 2018, a brief site assessment and Job Safety Analysis (JSA) was conducted. The BGT closure standard for the site was determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH), 10 ppm benzene, and 50 ppm total benzene, toluene, ethylbenzene, and xylene (total BTEX), and 600 ppm chlorides in accordance with *Table I of 19.15.17 NMAC* standards.

Prior to Envirotech's arrival, the BGT was removed. One (1) five (5)-point composite sample was collected from directly beneath the former BGT and from the walls; see enclosed *Field Notes*. The samples were identified as *D11 Bottom* and *D11 Walls*; see enclosed *Site Map*. The samples were screened in the field for TPH using USEPA Method 418.1. The *D11 Bottom* returned a result of 212 ppm of TPH and the *D11 Walls* returned a result of 112 ppm TPH; see enclosed *Field Notes*. Both samples were placed into individual laboratory provided four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 418.1, benzene and total BTEX using USEPA Method 8021B, and chloride using USEPA Method 300.0. The samples returned results below the regulatory standards for all constituents analyzed; see enclosed *Summary of Analytical Results* and *Analytical Results*.

Based on the onsite observation and analytical results, Envirotech, Inc. recommends *No Further Action* in regards to this project.



CrownQuest Operating, LLC BGT Closure Documentation Chacon Jicarilla Apache D #11 Well Site Project Number 07151-0026 November 2018 Page 2

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, ENVIROTECH, INC.

Brittany Hall

Environmental Field Technician

bhall@envirotech-inc.com

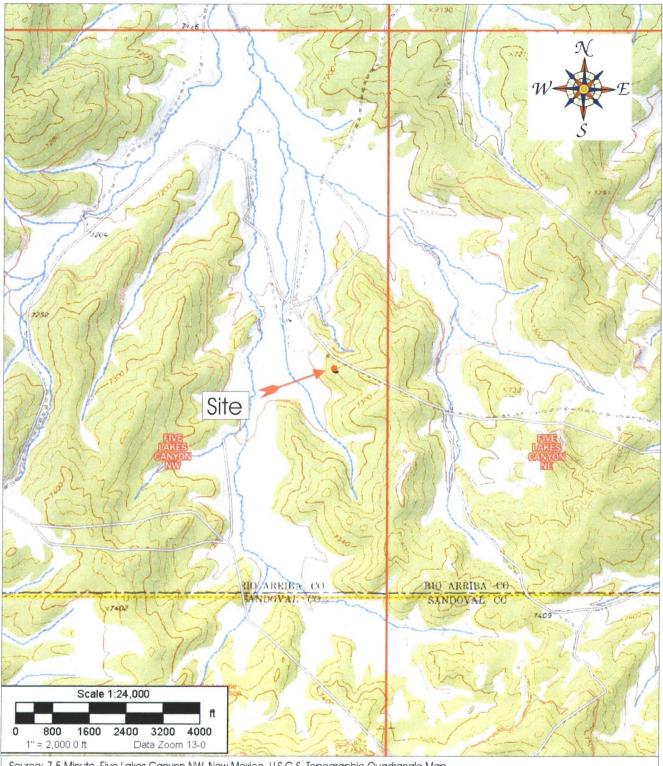
Enclosure(s): Vicinity Map

Site Map Field Notes

Summary of Analytical Results

Analytical Results

Cc: Client File Number 07151



Source: 7.5 Minute, Five Lakes Canyon NW, New Mexico U.S.G.S. Topographic Quadrangle Map

Scale: $1:24,000 \quad 1" = 2,000$

CrownQuest Operating, LLC. Chacon Jicarilla Apache D #11 Well Site Section 14, Township 23N, Range 3W, Rio Arriba County, New Mexico

Project Number: 07151-0026 | Date Drawn: 11/13/18



5796 U.S. HIGHWAY 64 Farmington, New Mexico 87401 505.632.0615

Vicinity Map

Figure #1

DRAWN BY: Brittany Hall

PROJECT MANAGER: Felipe Aragon



LEGEND

- X D11 Walls
- X D11 Bottom
- Well Head

SITE MAP CrownQuest Operating, LLC. Chacon Jicarilla Apache D #11 Well Site SECTION 14, TWP 23 NORTH, RANGE 3 WEST RIO ARRIBA COUNTY, NEW MEXICO



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

CLIENT:	Crown Quest
CLIENT/JOB#	07151-0023
START DATE:	10/10/18
FINISH DATE:	
Page #	of

Printed Name



Environmental Specialist:

CLIENT/JOB# 0 7/5/ START DATE: 10/10/16	-0623	- ,	(505) 632-0615 (8: 796 U.S. Hwy 64, Farm		C.O.C. No:	36. 729841
FINISH DATE:					LONG -	107.129607
Page # of		O REPORT: I	BELOW GRO	UND TANK VER	RIFICATIO)N
LOCATION NAME:	Ticarina	- Apache 1)well#:	Temp Pit:		PERM Pit:
QUAD/UNIT:	SEC: 14	TWP: 2	3~	RNG: 3 W		PM: NM
QTR/FOOTAGE:		CNTY: R.	o Arriba	ST: NM		
Excavation Approx:		Feet X	(5 Feet X	Feet Dee	ер	Cubic Yardage:
Disposal Facility:				Remediation Method:		
Land Owner:	ille A	Prch 1	API	30-039-241	43 Pit Volume	e:
Construction Material:			Double Walle	d, With Leak Detection:		
Temporary Pi	t Groundwater 5	or = 50 feet deep 1-100 feet deep or = 100 feet deep	Chloride 10,00		, GRO+DRO 1,0	00 mg/kg, BTEX 50 mg/kg, Benzene 10 mg/kj 00 mg/kg, BTEX 50 mg/kg, Benzene 10 mg/kj
		Print B. Comp. Plants	FIELD 418.1 A	NLAYSIS		
SAMPLE DESCRIPTION	TIME	SAMPLE ID LA	B# WEIGHT	mL FREON DILUTION	N READING	CALC. (mg/kg)
570 200	13142					207
5:125	14126	2			-3	117
bottom	15:02	3			2005	\$020
PERIMETER	p 🖈		IDES RESULTS		PROFILE	
	O west	SAMPLE ID REA	DING CALC. (mg/kg		K X X	
1	9		ESULTS (mg/kdg)			
LAB SAMPLE	/			NOTES:		D 0 0 (11)
SAMPLE ID ANALYSIS BENZENE BTEX GRO & DRO CHLORIDES TPH	US EPA 8021B/8015M 8021B/80260B 8015M			WO#	who ordered	D3 PESS, by Error
Damon. and			10/10/	18	TTIO GIACIOU	
Analyst S	ignature		Date			
Printed						Pit Closure Verification 2015

Table 1, Summary of Analytical Results

Crown Quest Operating, LLC.
Chacon Jicarilla Apache D #11
BGT Closure Report
Project Number 07151-0026

					USEPA Me	thod 8260
Date	Sample Description	Sample Number	USEPA Method 418.1 TPH (ppm)	USEPA Method 300.0 Chloride (ppm)	Benzene (ppm)	BTEX (ppm)
NA	Table 1 19.15.17 NMAC	NA	100	600	10	50
10/10/2018	D11 Bottom	1	46	ND	ND	ND
10/10/2018	D11 Walls	2	58	ND	ND	ND

Bold-Parameter Above NMOCD Standards

ND- Below Laboratory Detection Limits



Analytical Report

Report Summary

Client: Crown Quest Operating

Chain Of Custody Number:

Samples Received: 10/11/2018 12:37:00PM

Job Number: 07151-0023 Work Order: P810032

Project Name/Location: Crown Quest BGT

Sampling

Report Reviewed By:	Waltet Hinkory	Date:	10/18/18	
	Walter Hinchman, Laboratory Director			
		Date:	10/18/18	
	Tim Cain, Project Manager			



Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.

Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.

Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.

Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.



Project Name:

Crown Quest BGT Sampling

PO 2221

21 Project Number:

07151-0023

Reported: 10/18/18 15:31

Farmington NM, 87499 Project Manager:

Felipe Aragon

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
D11 Bottom	P810032-01A	Soil	10/10/18	10/11/18	Glass Jar, 4 oz.
	P810032-01B	Soil	10/10/18	10/11/18	Glass Jar, 4 oz.
D11 Walls	P810032-02A	Soil	10/10/18	10/11/18	Glass Jar, 4 oz.
	P810032-02B	Soil	10/10/18	10/11/18	Glass Jar, 4 oz.



Project Name:

Crown Quest BGT Sampling

PO 2221

Farmington NM, 87499

Project Number: Project Manager: 07151-0023 Felipe Aragon Reported: 10/18/18 15:31

D11 Bottom P810032-01 (Solid)

		Reporting	32-01 (80	olid)					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
Toluene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
Ethylbenzene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
p,m-Xylene	ND	200	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
o-Xylene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
Total Xylenes	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
Total BTEX	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		102 %	50-	-150	1841020	10/12/18	10/16/18	EPA 8021B	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1842004	10/15/18	10/15/18	EPA 300.0/9056A	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	46.0	40.0	mg/kg	1	1842002	10/15/18	10/15/18	EPA 418.1	



Project Name:

Crown Quest BGT Sampling

PO 2221

Farmington NM, 87499

Project Number: Project Manager: 07151-0023 Felipe Aragon

Reported: 10/18/18 15:31

D11 Walls P810032-02 (Solid)

F810032-02 (Solid)											
		Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
Volatile Organics by EPA 8021											
Benzene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
Toluene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
Ethylbenzene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
p,m-Xylene	ND	200	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
o-Xylene	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
Total Xylenes	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
Total BTEX	ND	100	ug/kg	1	1841020	10/12/18	10/16/18	EPA 8021B			
Surrogate: 4-Bromochlorobenzene-PID		101 %	50-	-150	1841020	10/12/18	10/16/18	EPA 8021B			
Anions by 300.0/9056A											
Chloride	ND	20.0	mg/kg	1	1842004	10/15/18	10/15/18	EPA 300.0/9056A			
Total Petroleum Hydrocarbons by 418.1											
Total Petroleum Hydrocarbons	58.0	40.0	mg/kg	1	1842002	10/15/18	10/15/18	EPA 418.1			



Project Name:

Crown Quest BGT Sampling

PO 2221

Farmington NM, 87499

Project Number: Project Manager: 07151-0023 Felipe Aragon

Reported: 10/18/18 15:31

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 1841020 - Purge and Trap EPA 5030A											
Blank (1841020-BLK1)				Prepared &	: Analyzed:	10/11/18	1				
Benzene	ND	100	ug/kg								
Toluene	ND	100	"								
Ethylbenzene	ND	100	"								
p,m-Xylene	ND	200	"								
o-Xylene	ND	100	n n								
Total Xylenes	ND	100	"								
Total BTEX	ND	100									
Surrogate: 4-Bromochlorobenzene-PID	8100		"	8000		101	50-150				
LCS (1841020-BS1)				Prepared & Analyzed: 10/11/18 1							
Benzene	5470	100	ug/kg	5000		109	70-130				
Toluene	5510	100	"	5000		110	70-130				
Ethylbenzene	5570	100	"	5000		111	70-130				
p,m-Xylene	11400	200	.11	10000		114	70-130				
o-Xylene	5520	100	11	5000		110	70-130				
Total Xylenes	16900	100	"	15000		113	70-130				
Surrogate: 4-Bromochlorobenzene-PID	8080		"	8000		101	50-150				
Matrix Spike (1841020-MS1)	Sou	rce: P810026-	01	Prepared: 1	0/11/18 1 A	nalyzed: 1	0/11/18 2				
Benzene	5550	100	ug/kg	5000	ND	111	54.3-133				
Toluene	5560	100	11	5000	ND	111	61.4-130				
Ethylbenzene	5620	100	"	5000	ND	112	61.4-133				
p,m-Xylene	11500	200	11	10000	ND	115	63.3-131				
o-Xylene	5540	100		5000	ND	111	63.3-131				
Total Xylenes	17000	100	**	15000	ND	113	63.3-131				
Surrogate: 4-Bromochlorobenzene-PID	8180		"	8000		102	50-150				
Matrix Spike Dup (1841020-MSD1)	Sou	rce: P810026-0	01	Prepared: 1	0/11/18 1 A	nalyzed: 1	0/11/18 2				
Benzene	5390	100	ug/kg	5000	ND	108	54.3-133	3.05	20		
Toluene	5410	100	11	5000	ND	108	61.4-130	2.81	20		
Ethylbenzene	5440	100	11	5000	ND	109	61.4-133	3.18	20		
p,m-Xylene	11100	200	11	10000	ND	111	63.3-131	3.13	20		
o-Xylene	5370	100	"	5000	ND	107	63.3-131	3.25	20		
Total Xylenes	16500	100	11	15000	ND	110	63.3-131	3.17	20		

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8210

5796 US Highway 64, Farmington, NM 87401

Surrogate: 4-Bromochlorobenzene-PID

Ph (505) 632-0615 Fx (505) 632-1865

8000

103

50-150

laboratory@envirotech-inc.com

envirotech-inc.com



Project Name:

Crown Quest BGT Sampling

PO 2221

Farmington NM, 87499

Project Number: Project Manager: 07151-0023 Felipe Aragon Reported: 10/18/18 15:31

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1842004 - Anion Extraction EPA	300.0/9056A									
Blank (1842004-BLK1)				Prepared &	Analyzed:	10/15/18 1				
Chloride	ND	20.0	mg/kg							
LCS (1842004-BS1)				Prepared &	Analyzed:	10/15/18 1				
Chloride	257	20.0	mg/kg	250		103	90-110			
Matrix Spike (1842004-MS1)	Sou	rce: P810041-	01	Prepared &	Analyzed:	10/15/18 1				
Chloride	388	20.0	mg/kg	250	135	101	80-120			
Matrix Spike Dup (1842004-MSD1)	Sour	Source: P810041-01			Analyzed:	10/15/18 1				
Chloride	380	20.0	mg/kg	250	135	97.9	80-120	2.23	20	



Project Name:

Crown Quest BGT Sampling

PO 2221

Farmington NM, 87499

Project Number: Project Manager: 07151-0023 Felipe Aragon Reported: 10/18/18 15:31

Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1842002 - 418 Freon Solid Extraction										
Blank (1842002-BLK1)			Prepared:	10/15/18 0 A	Analyzed: 1	0/15/18 1				
Total Petroleum Hydrocarbons	ND	40.0	mg/kg							
LCS (1842002-BS1)				Prepared:	10/15/18 0 A	Analyzed: 1	0/15/18 1			
Total Petroleum Hydrocarbons	1060	40.0	mg/kg	1000		106	80-120			
Matrix Spike (1842002-MS1)	Sour	ce: P810028-	01	Prepared: 1	10/15/18 0 A	Analyzed: 1	0/15/18 1			
Total Petroleum Hydrocarbons	1410	40.0	mg/kg	1000	490	92.0	70-130			
Matrix Spike Dup (1842002-MSD1)	Sour	ce: P810028-	01	Prepared: 1	0/15/18 0 A	Analyzed: 1	0/15/18 1			
Total Petroleum Hydrocarbons	1330	40.0	mg/kg	1000	490	84.2	70-130	5.69	30	

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Project Information Chain of Custody					ustody Page of								of			
Client: Crown Quest	Report Attention		Lab Use				se Or	se Only TAT					EPA Program			
Project: Crown Quest BGT Sampling	Report due by:		Lab	wo	#		Job	Numl	per	1D	3D	RCRA	CWA	SDWA		
Project Manager: F.Aragon	Email:		PS	KID	032		07	7151-	0023					1		
Address:	Address:		-				-	-	d Meth	hod			St	ate		
City, State, Zip	City, State, Zip						1	T	T	T	T		NM CO	UT AZ		
Phone:	Phone:	Phone:			18	3023										
Email: Gcrabtree Admin Dcarter Faragon				20	802	by 8							×			
Time Date Matrix No Containers Sample ID		Lab Number	Ċ	SIP- HAL	BTEX by 8021B	Benzene by 8021B							Rer	narks		
12:49 10/10/2018 S 2	D11 Bottom	1	х	х	х	х							2 4 oz .	Jars, Cool		
13:48 10/10/2018 S 2	D11 Walls	2	х	х	х	х							2 4 oz.	Jars, Cool		
									+							
	v															
Additional Instructions:	L	1:4 ic	e	in	Cdo	e	4									
l, (field sampler), attest to the validity and authenticity of this sample. । am considered fraud and may be grounds for legal action. Sampled by:	aware that tampering with or intentionally mislabelling the sa	-	-			-							ce the day they °C on subseque			
Relinquished by: (Signature) Date Tim		Date		Time				9,2,6	155	e de la	ab Us	se Only	de la la	A TO A SOUTH		
Damonu Carter 10/11/18/12	-137	10/12	8	12	.37	-	Rec	eived	on ic	e:						
Relinquished by: (Signature) Date Tim	Received by: (Signature)	Date		Time			-				Mary Street or or		<u>T3</u>			
Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Ot	her	Containe	r Tyr	oe: g	- glas	s, p	Annah de la constante de	Name and Address of the Owner, where the Owner, which is the Ow	STREET, SQUARE, SQUARE	NAME AND ADDRESS OF THE OWNER, WHEN	The second second second	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	A			
Note: Samples are discarded 30 days after results are reported ur samples is applicable only to those samples received by the labor		es will be retu	rned	to clie	nt or d	lispos	ed of a	t the cl	_	-	-			ne above		

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Analytical Laboratory

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envirotech-Inc.com laboratory envirotech-Inc.com

Jeremy Divine

From:

Smith, Cory, EMNRD < Cory. Smith@state.nm.us>

Sent:

Thursday, November 1, 2018 10:23 AM

To:

Jeremy Divine; Kurt Sandoval; Guillermo (guillermo.deherrera@jicarillaoga.com); Alfred Vigil; Fields, Vanessa, EMNRD;

Scott, Sarah; 'Hobson Sandoval'; Orson Harrison; Bryce Hammond, BLM Supervisor; Jason Sandoval

Cc:

Trey Tixier

Subject:

RE: Roddy Production BGT Analysis

Jeremy,

Please include the below JEPO approval in your closure documents.

Thank you,

Cory Smith
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 115
cory.smith@state.nm.us

From: Jeremy Divine <jdivine@crownquest.com> Sent: Thursday, November 1, 2018 10:06 AM

Cobine (EVT) FW De de De de die DCT Andrie

Subject: [EXT] FW: Roddy Production BGT Analysis

All,

Hobson Sandoval has given Roddy Production permission to back fill the Chacon Jicarilla Apache D#4, #7, #10 and #11. If there are no objections, Roddy Production will start backfilling next week when road conditions improve. Please let me know if you have any questions.

Jeremy Divine
Cell. 432 557 6778

Jdivine@crownquest.com
4001 N. Butler, Building 7101
Farmington, NM 87499

CrownQuest Operating

Roddy Production Co.

From: Hobson Sandoval < hsandoval2012@gmail.com>

Sent: Wednesday, October 31, 2018 3:29 PM

Subject: Fwd: Roddy Production BGT Analysis	
Forwarded message From: Hobson Sandoval < hsandoval2012@gmail.com > Date: Tue, Oct 30, 2018 at 5:33 PM Subject: Re: Roddy Production BGT Analysis To: Jason Sandoval < jasonsandoval@jicarillaoga.com >, Cordell Tecube < cltecube@yahoo.com >, < vanessa.fields@state.nm.us >	
I have reviewed the soil samples taken under the 4 BGTs and they are well below the OCD closure standards. Therefore you have Jicarilla Apache Environmental Protection Office (EPO) approval to 1) backfill with clean clay soil and 2) insta steel AGT at these four sites. You can back fill with clean clay soil from the huge soil pile that is close to D11.	
On Tue, Oct 30, 2018 at 11:53 AM Jason Sandoval < jasonsandoval@jicarillaoga.com > wrote: Received, thank you.	
Jason Sandoval Compliance & Enforcement Jicarilla Oil & Gas Administration jasonsandoval@jicarillaoga.com (575) 419 - 0347 Cell (575) 759 - 3485 Office	
On Tue, Oct 30, 2018, 11:50 Jeremy Divine < idivine@crownquest.com > wrote:	
All,	
Attached are lab analysis for the Chacon Jicarilla Apache D#4, D#7, D#10 and #11 BGT's. All sampling was witnessed by Jicarilla Oil & Gas Administration and Jicarilla EPO. Results are below the <50' depth to groundwater criteria on all wells except the Chacon Jicarilla Apache D #10. Analysis for the CJA D#10 is below the 51' to 100' depth to groundwater criteria for TPH, DRO+GRO and well below the criteria of <50' DTGW for chlorides. Roddy Production is seeking approval to backfill and install steel above grade water tanks. Please let me know if you have any questions on need more information.	
Sincerely,	
Jeremy Divine	

To: Jeremy Divine < jdivine@crownquest.com>

Cell. 432 557 6778

Jdivine@crownquest.com

4001 N. Butler, Building 7101

Farmington, NM 87499

CrownQuest Operating

Roddy Production Co.

