

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO. <b>30-045-11854</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Gallegos Canyon Unit</b>
8. Well Number <b>256</b>
9. OGRID Number <b>000778</b>
10. Pool name or Wildcat <b>Pinon Fruitland Sand</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5554'</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company - L48**

3. Address of Operator  
1515 Arapahoe St, Tower 1, Suite 700, Denver, CO 80202

4. Well Location  
Unit Letter **F** : **1815** feet from the **NORTH** line and **1850** feet from the **WEST** line  
Section **13** Township **28N** Range **12W** NMPM **San Juan County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was plugged and abandoned on 5/9/2018 per the attached Final P&A report and Plugged Well Diagram.

*File in a timely manner*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 1/3/2019

Type or print name Patti Campbell E-mail address: patti.campbell@bpx.com PHONE: 970-712-5997  
For State Use Only

APPROVED BY: Monica Kuchling TITLE Deputy Oil & Gas Insp. District #3 DATE 1-8-19  
Conditions of Approval (if any): AV

*PNR only*

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web  
page under forms  
www.emnrd.state.us/ocd

**NMOCD**  
**JAN 08 2019**  
**DISTRICT III**

BP AMERICA  
 PRODUCTION  
 COMPANY

Attn: Scanning Department  
 VSOWADGEN1  
 San Antonio, TX 78269-6494



P.O. Box 1979, Farmington, NM 87499  
 (505) 325-2627

Name: GCU 256  
 API:30-045-11854, 05/15/2018

## Well Plugging Report

### Cement Summary

**NOTIFICATION** - Farmington BLM & NMOCD at 3:00 pm

**Plug #1** – (Fruitland perms & top) Mix & pump 13sxs (14.95 CF, 2.66bbls slurry, 1.15 yield 15-8#) Type G cement from 1160' – 1054'

**Plug #2** – (Kirtland/Ojo Alamo/7" csg shoe & surface) Mix & pump 51sxs (58.65 CF, 10.44bbls slurry, 1.15 yield 15-8#) Type G cement from 534' – Surface.

**COORDINATES** - LAT 36.664576/LONG -108.065711

### Work Detail

PUX	Activity
05/08/2018	
P	HSM on JSEA. S&S equipment.
P	Rode rig & equip to location. Spot equip.
P	RU rig onto base beam, unload BOP & spot PT
P	CK PSI; tbg 35 psi, csg 50 psi, BH 0 psi, RU blow down & pump lines. Blow down well, Pump 15 bbls down tbg to kill well.
P	Remove WH cap. Screw on 8 1/4 rector companion flange, NU BOP, XO to 1 1/2 tools. FT ok. RU floor & tongs
P	PU on tbg, LD tbg hanger & 37 jts. 1 1/2 EUE tbg. w/ pin collar. XO to 2 3/8 tools.
P	PU 1- 4.5 A Plus string mill. R/t to 1160'. PU & RIH w/ 4.5" CR and set @ 1160'. Sting out. Load & circ 4.5" csg clean w/25 bbls. Attempt to P/T 4.5 csg to 800 psi, bled down 300 psi in 1 min. PT BH w/1/2 bbl held 300 psi
P	Pumped <b>Plug #1</b> . TOC @ 997' LD 6 jts, POOH SIW & WOC overnight
05/09/2018	
P	HSM on JSEA. S & S equip.
P	CK PSI 0 PSI on well, TIH & tag TOC at 1035', P/T 4.5 to 800 psi, bled off 300 psi in 2 mins. OK'd by John Durham w/NMOCD on loc to proceed.
P	LD tbg up to 518'. PU 2-8' subs, EOT 534'. Load csg w/1.5 bbls, Pumped <b>Plug #2</b> (Kirtland, OJO Alamo, 7" csg shoe & surface) w/51 sxs 58.65 CF 10.44 bbls slurry Circ good cement out 4.5" csg.
P	LD all tbg & wash up equip. RD pump truck & lines, RD floor & BOP.
P	RD rig. D/O WH.
P	HSM on JSEA. Write hot work permit. Cut off WH w/air saw, found cement in 4.5" down 6', in 4.5 X 7" down 3'. RU 3/4 poly pipe & top off csg's w/8sxs 15-8# Type G cement. Weld on DHM. MOL.

\* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

### On Site Reps:

Name	Association	Notes
John Durham	NMOCD	on location

**Gallegos Canyon Unit #256  
Plugged WBD**

North Pinon Fruitland Sand  
181' FNL & 1850' FWL, Section 13, T-28-N, R-12-W  
San Juan County, NM / API # 30-045-11854

Spud: 12/15/66  
Completed: 12/27/66  
Elevation: 5554' GL

(9" hole)

Surface Csg: 7", 26# set @ 297'.  
Cmt w/ 100sxs, circulated

Top-Off: 8sxs Type G cmt

Plug #2: Mix & pump 51sxs Type  
G cmt from 534' - Surface

Fruitland Perfs:  
1204' - 1222'

Plug #1: Mix & pump 13sxs Type  
G cmt 1160' - 1035' TOC  
4 1/2" CR set @ 1160'

Prod Csg 4 1/2", 9.5# csg set @ 1352'.  
Cmt w/ 170sxs, Circulated to Surface

(6.25" hole)

PBTD @1317'  
TD @ 1352'

