

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOC
DEC 16 2018
DISTRICT IV

1. WELL API NO.
30-045-24159
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. NM 077968

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
14-08-00018196
6. Well Number:
SE Cha Cha Unit #36

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
SG Interests I, Ltd c/o Nika Energy Operating, LLC

9. OGRID
020572

10. Address of Operator
P. O. Box 2677, Durango, CO 81302

11. Pool name or Wildcat
SE Cha-Cha Gallup

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	2	8	28N	13W		1665	South	2060	East	San Juan
BH:										

13. Date Spudded 04/25/1980
14. Date T.D. Reached 05/05/1980
15. Date Rig Released 12/06/2018
16. Date Completed (Ready to Produce) 12/05/2018
17. Elevations (DF and RKB, RT, GR, etc.) 5987 KB

18. Total Measured Depth of Well 5800'
19. Plug Back Measured Depth 5670'
20. Was Directional Survey Made? No
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Top 5624' - Bottom 5696' Cha-Cha Gallup

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	306'	12-1/4"	225 sx	
5-1/2"	15.5#	5800'	7-7/8"	1 st stage 260 sx 2 nd stage 925 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5636.27'	5610'

26. Perforation record (interval, size, and number)
Previous: 5686'-5696'
New: 5624'-5636' KB, 4 SPF, 120 phasing, .40 charge, (added 2' net perforations)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 5624' - 5636'
AMOUNT AND KIND MATERIAL USED: Pump 1500 gals 15 % HCL, displace w/ water to tbg BTM

PRODUCTION

28. Date First Production 05/29/1980
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with 2" x 1-1/4" x 9' x 12' RHBC-Z pump
Well Status (Prod. or Shut-in) Producing

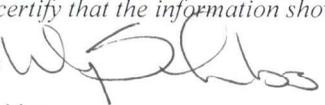
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/6/2018	19	Open		6.5 bbls	0	40 bbls	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	20						

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name Wm. Schwab Title Agent Gas SET Date 12/10/18
E-mail Address

AV

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1597'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2520'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3175'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4090'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4370'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5266'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			No change from original report				