

Submit Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-045-33236 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. FEE |
| 7. Lease Name or Unit Agreement Name |
| 8. Well Number Allison Unit 134S |
| 9. OGRID Number 372171 |
| 10. Pool name or Wildcat Basin Fruitland Coal |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6175' |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NMOCD**

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter E 1760' feet from the North line and 140' feet from the West line
 Section 08 Township 32N Range 6W NMPM San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|---|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to temporarily abandon the subject well per the attached procedure for future wellbore development.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations / Regulatory Technician DATE 12/27/2018
 Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: 505-324-5188

For State Use Only

APPROVED BY: Merida Kuchling TITLE Deputy Oil & Gas Inspector, District #3 DATE 1-8-19
 Conditions of Approval (if any): RV

Hilcorp
ALLISON UNIT 134S
Expense - TA Projects

Lat 36.99528 N

Long -107.48978 W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations. Scope location for base beam. If base beam can not be used, test rig anchors prior to moving in rig. Verify cathodic is offline.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Ops Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Pressure test tubing to 1,000 psi before unseating the pump. Release pressure.
4. Unseat pump & kill well with produced Fruitland Coal / treated fresh water, as necessary.
5. TOOH with rod string (per pertinent data sheet).
6. ND wellhead and NU BOPE. Test and chart BOPs as per regulations. PU and remove tubing hanger. Record pressure test and fill depth in WellView.
7. TOOH with tubing (per pertinent data sheet). Do not scan!
8. RIH with casing scraper down to top perms @ 2,709'. POOH with casing scraper. RIH with CIBP and set at 2,659' +/-.
9. Load hole with packer fluid to surface. Estimated 4-1/2" casing volume = 40 bbls.
10. **Contact NMOCD 24 hours prior to MIT.** Test casing to 560 psi for 30 min and record on a 2 hour chart. Contact Engineer if Casing test fails.
11. Shut well in. ND BOPE, NU Wellhead and RDMO.

Well Name: ALLISON UNIT #134S

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|-----------------------------------|---|--------------------------------------|--------------------------------|--------------------------------|-------------------------------------|
| API / UWI 3004533236 | Surface Legal Location 008-032N-006W-E | Field Name BASIN (FRUITLAND COAL) | Route 0609 | State/Province NEW MEXICO | Well Configuration Type VERTICAL |
| Ground Elevation (ft) 6,175.00 | Original KB RT Elevation (ft) 6,186.00 | KB-Ground Distance (ft) 11.00 | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) | |

VERTICAL, Original Hole, 12/26/2018 3:04:55 PM

