

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Hilcorp Energy	OGRID: 372171
Contact Name: Lindsay Dumas	Contact Telephone: 832-839-4585
Contact email: Ldumas@hilcorp.com	Incident # (assigned by OCD): NCS1901155075
Contact mailing address: 1111 Travis St. Houston, TX 77002	

Location of Release Source

Latitude 36.61179 Longitude -107.29706
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: San Juan 28-4 Unit 18	Site Type: Gas
Date Release Discovered: 1/11/19	API# (if applicable) 30-039-07225

Unit Letter	Section	Township	Range	County
M	31	28N	04W	Rio Arriba

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: USFS

NMOC

JAN 22 2019

Nature and Volume of Release

DISTRICT III

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 12 bbls	Volume Recovered (bbls) 12 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 38 bbls	Volume Recovered (bbls) 38 bbls
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

The release was a result of a piping freeze near the production tank, which allowed some of the contents of the tank to run out on to the frozen ground inside of the bermed area.

3

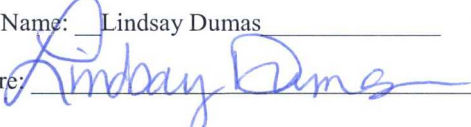

State of New Mexico
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Per 19.15.29.7 (A) (1) an unauthorized release of a volume, excluding gas, of 25 barrels or more.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Clayton Hamilton (HEC Area 13 Foreman); to Cory Smith (NMOCD), Vanessa Fields (NMOCD), Whitney Thomas (BLM), Emmanuel Adeloya (BLM) and J.J. Miller (USFS) by email on 1/11/19 at 2:56pm MST. Email is attached.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: All above actions have been completed.	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Lindsay Dumas</u> Title: <u>Environmental Specialist</u> Signature: <u></u> Date: <u>1/15/19</u> email: <u>Ldumas@hilcorp.com</u> Telephone: <u>832-839-4585</u>	
<u>OCD Only</u> Received by: <u></u> Date: <u>1/24/19</u>	

Lindsay Dumas

From: Clayton Hamilton
Sent: Friday, January 11, 2019 3:56 PM
To: 'l1thomas@blm.gov'; 'aadeloye@blm.gov'; 'jjmiller@fs.fed.us'; 'cory.smith@state.nm.us'; 'Vanessa.fields@state.nm.us'
Cc: Lindsay Dumas; Nick Kunze; Lee Murphy; Lisa Hunter; Matt Henderson; Ashton Hemphill
Subject: Hilcorp Release - San Juan 28-4 Unit 18

On 01/11/2019 at 12:00PM, Hilcorp Energy discovered a release on the San Juan 28-4 Unit 18, API# 3003907225, Lat. 236.61166, Long. -107.29639, Unit M, Section 31, Township 028N, Range 004W. The release was 48 bbls of condensate and 12 bbls of produced water from the production tank. The release was the result of a piping freeze near the production tank which allowed some of the contents of the tank to run out on to the frozen ground inside of the bermed area. The release remained on location and inside the bermed area – approximately 60 bbls of standing fluid was recovered and put back into the tank from which it was spilled after temporary repairs were made. Permanent repairs will be made before the tank is returned to service.

Hilcorp Environmental will submit an Initial C-141 within 15 days, and follow up with spill assessment.

Please let me know if there are any questions.

*Clayton Hamilton
Area 13 Production Foreman
Hilcorp Energy Company – San Juan East
Office – 505-324-5137
Cell – 530-665-3077*

“Looking back is a bad habit” ~Rooster Cogburn