

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Philana Thompson	OGRID 247130
Contact Name Philana Thompson	Contact Telephone 505-486-1171
Contact email pthompson@merrion.bz	Incident # (assigned by OCD)
Contact mailing address 610 Reilly Ave, Farmington, NM 87401	NVF 1903133324

Location of Release Source

Latitude 36.7660522

Longitude -107.9743271

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Pretty Lady 30-11-34 #1	Site Type SWD
Date Release Discovered 12/31/2018	API# (if applicable) 30-045-30922

Unit Letter	Section	Township	Range	County
J	34	30N	11W	San Juan

Surface Owner: State Federal Tribal Private (Name: Agua Moss, LLC)

NMOC D

JAN 28 2019

DISTRICT III

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 20 bbls	Volume Recovered (bbls) 20 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

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Cause of Release

On December 30, 2018 at 6:18 Pm at the Pretty Lady SWD # 1 I received a phone call from Isaac Ortiz. He told me that we had a spill and that I needed to come back to the shop. I found that tanks 1, 2, 11 and 22 had over flowed. When I had left the earlier in the evening everything was running smoothly and working how it should. We had closed in tank 21 which has a transducer on it which tells our computer system whether or not to pump to the surge because the new and old tank battery is full or to pump to the primary because it needs water. When you close in tank 21 when it is red lighting (pumping to the surge) it will hold that level and keep pumping to the surge. We closed in tank 21 because we didn't get much water that day and we needed to store water in our surge to hold water for the night shift guy so that he can pump on one pump all night. If we don't do this our high pressure line and our drain lines for our primary tank battery will freeze. I soon found out that our air actuated valve had ended up getting stuck half open. This valve controls the water either going to the new and old tank battery or to the surge. So when we made the system stay in red light it was pumping to both the new and old tank battery and the surge. Therefor tanks 1,2,11 and tank 22 over flowed with some oil and mostly water (20 bbl.). We had a hydro vac crew come out and start cleaning up the mess on December 31, 2018, they will be done cleaning up the spill on January 3, 2019. We have since ordered and new actuator valve. We are also not making the system red light to the surge.

Was this a major release as defined by 19.15.29.7(A) NMAC?

Yes No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
Although not a major release Jeff Davis with Agua Moss, LLC contacted Vanessa with the NMOCD to advise of the spill. She advised that a C141 would need to be filled out and Rule 19.15.29 Releases would need to be followed.

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

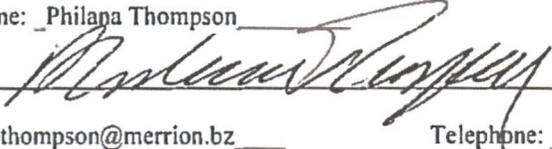
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

State of New Mexico
Oil Conservation Division

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

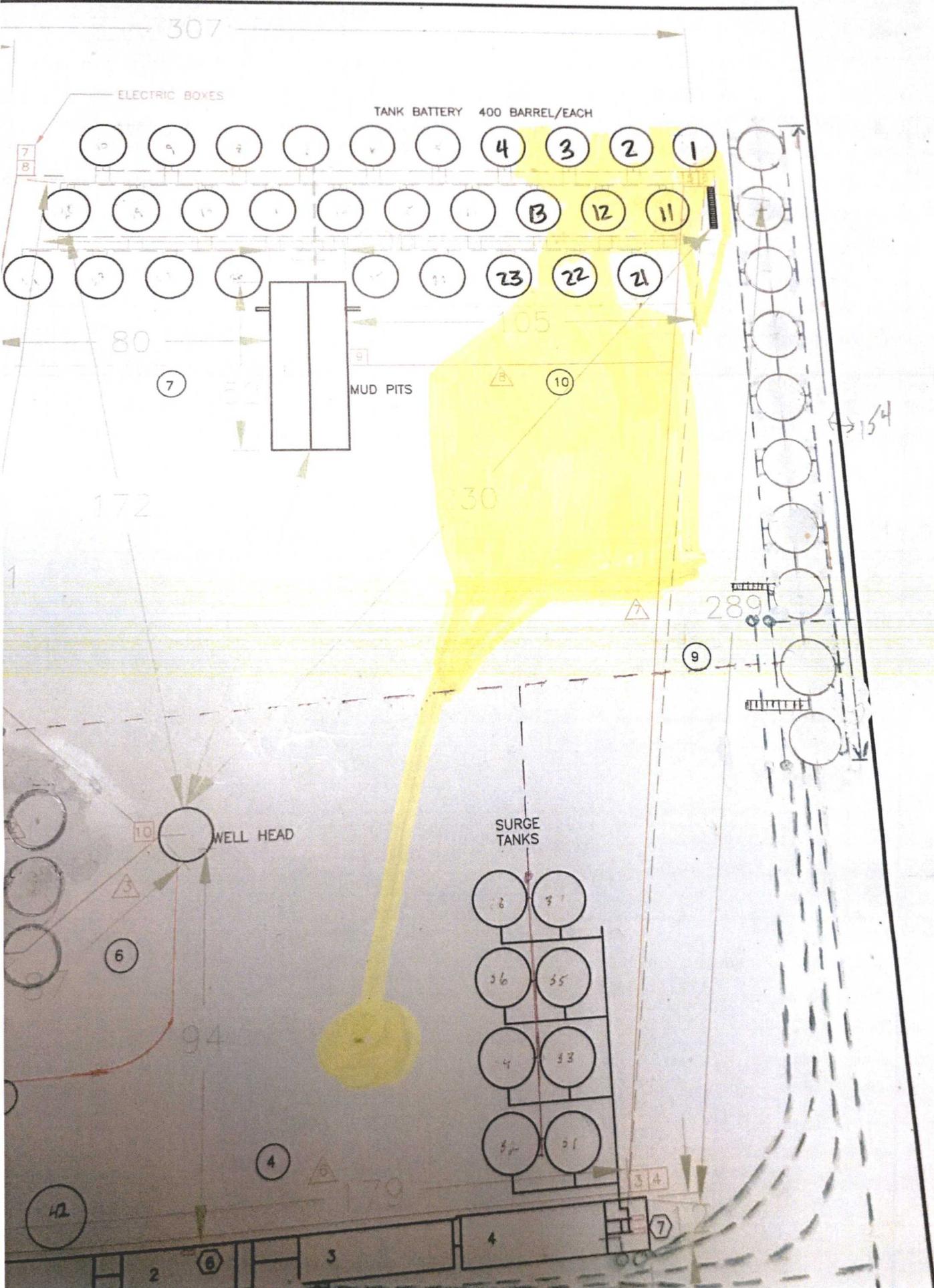
Printed Name: Philana Thompson Title: Regulatory Compliance Specialist

Signature:  Date: 1/8/2019

email: pthompson@merrion.bz Telephone: 505-486-1171

OCD Only

Received by: _____ Date: _____



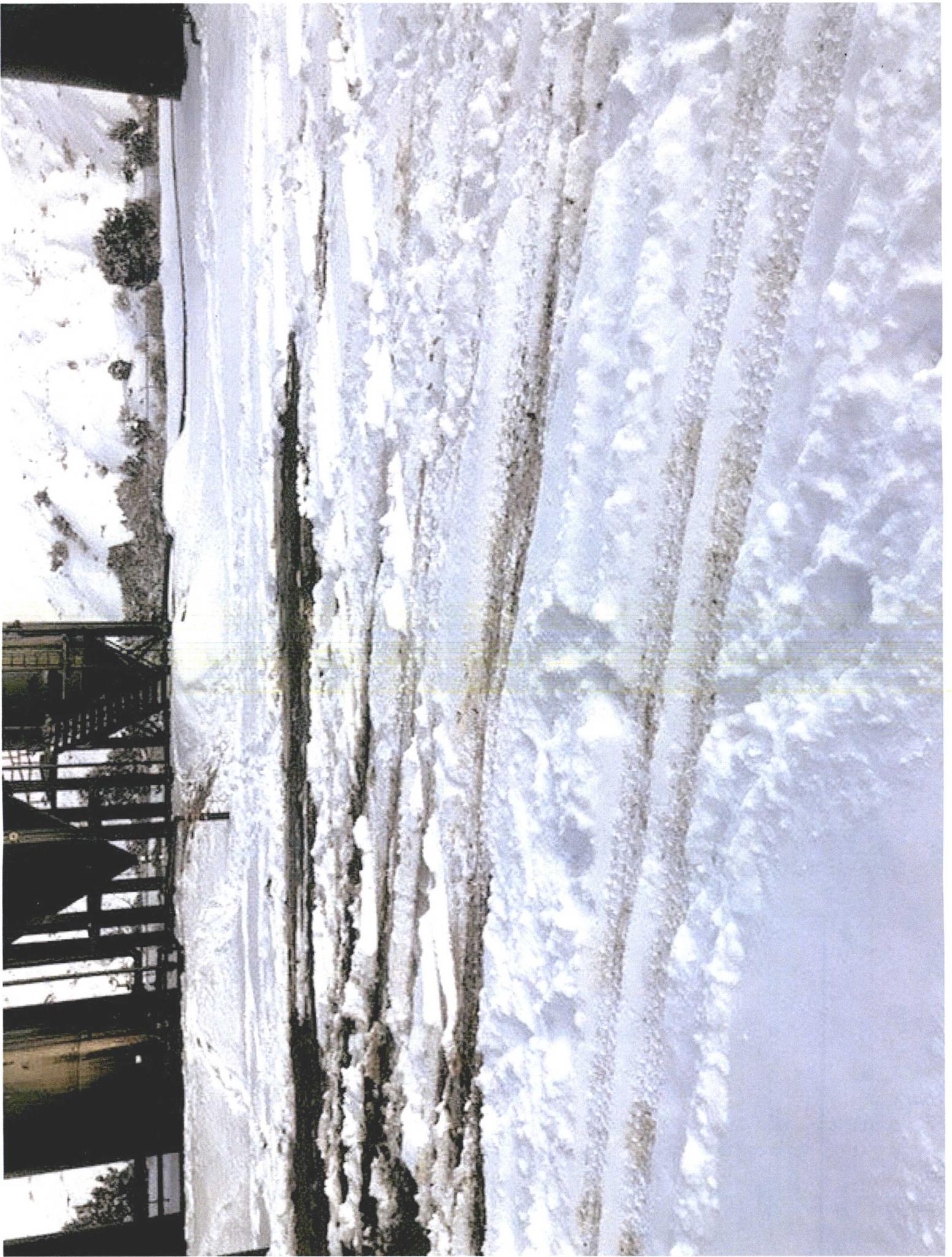










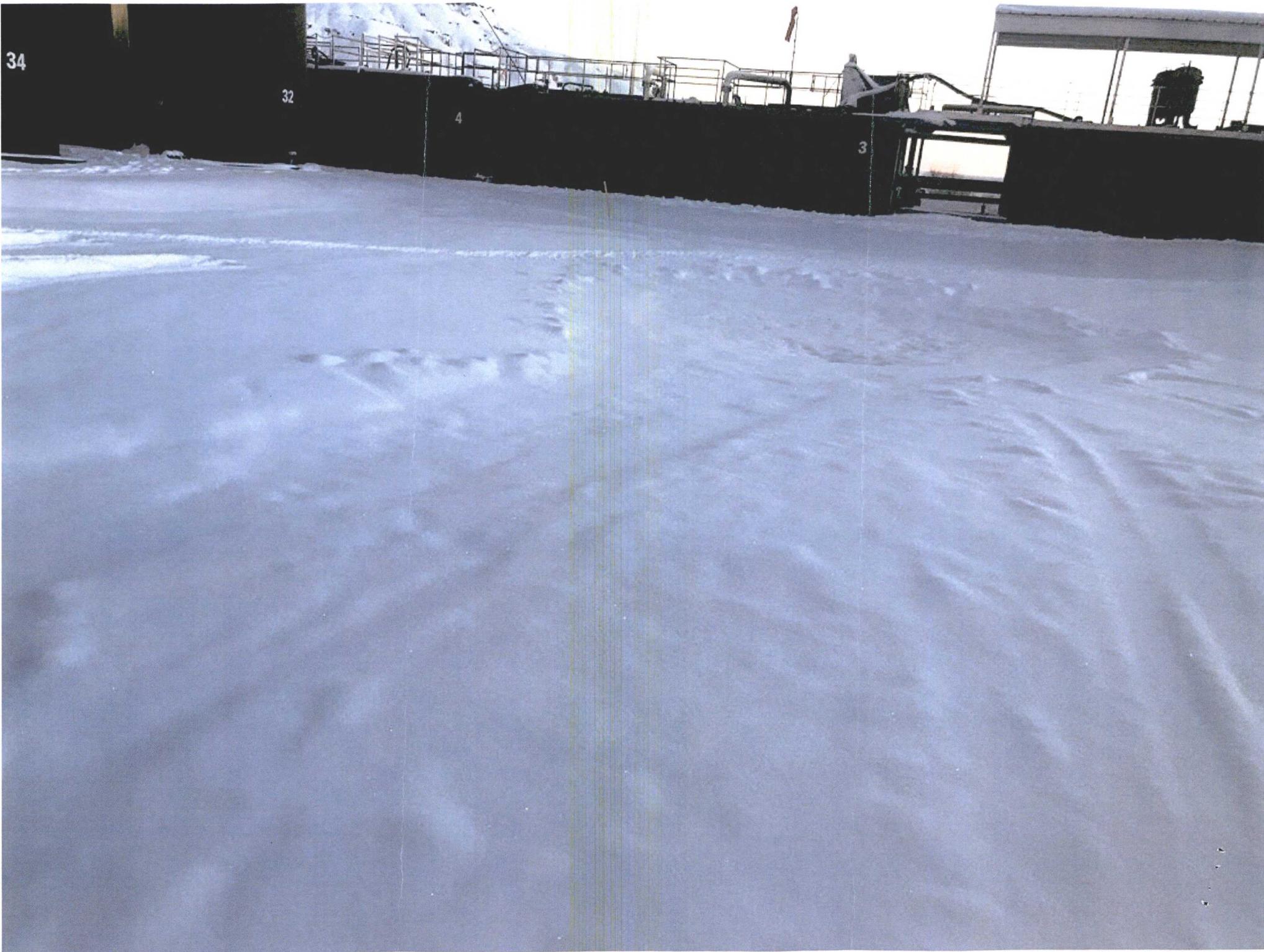




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