

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
FEB 21 2019  
DISTRICT IIIFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other		5. Lease Serial No. 14-20-603-5034							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input checked="" type="checkbox"/> Hydraulic Fracturing		6. If Indian, Allottee or Tribe Name NAVAJO							
Other: <u>HELIUM</u>		7. Unit or CA Agreement Name and No.							
2. Name of Operator TACITUS LLC		8. Lease Name and Well No. NAVAJO TRIBAL U #24							
3. Address. 2100 CORTLAND DRIVE, FARMINGTON NM 87401		9. API Well No. 30 - 045 - 21476							
3a. Phone No. (Include area code) 403-400-0459		10. Field and Pool or Exploratory TOCITO DOME MISSISSIPPIAN, NORTH							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2100' FSL, 540' FWL SEC 15 T26N R18W At top prod. interval reported below 2100' FSL, 540' FWL SEC 15 T26N R18W At total depth 2100' FSL, 540' FWL SEC 15 T26N R18W		11. Sec., T., R., M., on Block and Survey or Area SEC 15, T26NR18W							
14. Date Spudded 2/14/1975 ORIGINAL		15. Date T.D. Reached 8/16/2018							
16. Date Completed 11/20/2018 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* 5745' GL, 5757' RKB							
18. Total Depth: MD 6800' TVD		19. Plug Back T.D.: MD 6744' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR, IND, DEN, NEUT, SONIC, CBL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/4"	13 3/8"	48#	0'	124'		140		SURFACE	
12 1/4"	9 5/8"	40#	0'	1493'		600		SURFACE	
8 3/4"	7"	20/23#	0"	6486'		1375		SURFACE	
6 1/8"	5 1/2" P110	17#	0'	6793'		50	12.2 BBLS	6634'- CBL	
24. Tubing Record									
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6619'								
25. Producing Intervals									
Formation		Top		Bottom		Perforated Interval		Size	No. Holes
A) MSSP LEADVILLE		6590'		6718'		6608-6610'		0.34"	6 (3 SPF)
B)						6662-6664'		0.34"	6 (3 SPF)
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org									
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org							
6608-6610' & 6662-6664'		510 bbls of 20# Delta Foam 70% N2, 181 bbls of 20# Linear Gel, 69 bbls of 20# Delta Foam 55% N2 and 100,140 #s Premium 20/40 White Sand Uploaded to FracFocus.org on 12/18/2018							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

HERMOSA PSLV D 6330'  
PINKERTON TRAIL 6417'  
MOLAS 6525'  
LEADVILLE 6590'

OURAY 6718'  
ELBERT 6737'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEADVILLE (LDVL)	6590'	6718'	LIMESTONE AND FEW MUDSTONES INTERBEDDED		

## 32. Additional remarks (include plugging procedure).

On 11/16/2018 ran GR/CBL/CCL logs then Perforated Mississippian Leadville Formation from 6608-6610' & 6662-6664' at 3 spf, 12 total holes, EHD=0.37", EPD=34.85"

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

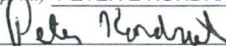
- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) PETER E KONDRAT

Title AGENT-GEOLOGIST

Signature



Date 12/19/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.