State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary **Gabriel Wade**, Acting Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: 1/10/19 Well information:
Hilcorp, C A McAdams B #1, API# 30-045-06243 Application Type: P&A Drilling/Casing Change Location Change Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations) Other:
 Notify the OCD 24hrs prior to beginning operations. Set cast iron bridge plug (CIBP) inside of cemented casing and at least 500' below the bottom of the proposed perforations. To show adequate formation/cement isolation. Perform and submit a cement bond log (CBL) to the OCD for review and approval prior to perforating the formation. If needed, submit proposed remediation plan to the OCD for review and approval prior to starting remediation.
Brand Dell
NMOCD Approved by Signature Date

Form 3160-5 (August 2007) UNITED STATES

UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

	BUREAU OF LAND MAN	AGEMENT armington	Field Office Expir	es: July 31, 2010
		Bureau of Land	1 Wals Bease Serial No.	
211	IDDY NOTICES AND DEDO	DTC ON WELLC		SF077941-A
	NDRY NOTICES AND REPO	6. If Indian, Allottee or Trib	be Name	
	e this form for proposals to I well. Use Form 3160-3 (AF			
				Nama and/ar Na
1. Type of Well	JBMIT IN TRIPLICATE - Other instr	uctions on page 2.	7. If Unit of CA/Agreement	t, Name and/or No.
	X Gas Well Other		8. Well Name and No.	
On wen	A Gas Well Other		Early and page of the property of the page	McAdams B 1
2. Name of Operator			9. API Well No.	
	Hilcorp Energy Compar	ny	30)-045-06243
3a. Address	3	b. Phone No. (include area code		
202 Band 2400 Anton	NIM 07440	EOE EOO 2400	1	ngels Peak GL / Basin FC /
382 Road 3100, Aztec,		505-599-3400		ulcher Kutz PC
4. Location of Well (Footage, Sec., T.,.	R.,M., or Survey Description) WSE), 1850' FSL & 1650' FE	I Coo 20 T27N D40N	N 11. Country or Parish, State San Juan	. New Mexico
Surface Unit J (N)	1030 F3L & 1030 FE	L, 3ec. 20, 12/11, K101	N Sali Juali	, New Mexico
13 CHECK I	THE APPROPRIATE BOX(ES) T	O INDICATE NATURE O	E NOTICE REPORT OR O	THER DATA
	T			THEN DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	X Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the bond under which the of following completion of the involutional following completed. Final determined that the site is ready for the following that the following the following the following that the following that the following the foll	ionally or recomplete horizontally, give a work will be performed or provide the B ved operations. If the operation results in a Abandonment Notices must be filed or or final inspection.) ny plans to recomplete the the existing Dakota & Gallumoredure & wellbore schemed Loop system will be utilized LOR ACCEPTANCE OF THIS OT RELIEVE THE LESSEE AND MOBTAINING ANY OTHER NEQUIRED FOR OPERATION INDIAN LANDS	ond No. on file with BLM/BIA. in a multiple completion or reconstruction of the model of the policy and the property of the policy of the poli	Required subsequent reports must impletion in a new interval, a Formating reclamation, have been complete tured Cliffs & Fruitland ifs & Fruitland Coal. Attation will be submitted attion will be performed at NMOCD	be filed within 30 days 3160-4 must be filed once ted and the operator has Coal formation and ached is the PC C102 & and approved before the
		17 []	STRICT III	
14. I hereby certify that the foregoing i	is true and correct. Name (Printed/Type	d)	TATA COMPANY	
Christine Brock		Title Operation	ons/Regulatory Technician	
Signature Lehrizt	tine Brock	Date 1/16	119	
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE	
Approved by				//

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

FTO

(Instruction on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 262002

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-06243	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 321811	5. Property Name C A MCADAMS B	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation

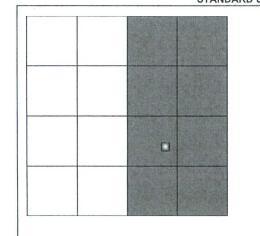
10. Surface Location

- 1	UL - Lot	Section		ownship	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
	J	2	8	27N	10W		1850	5		1650	E		SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
12. Dedicated A	cres .00 E/2	L	13. Joint or Infill		14. Consolidatio	n Code		15. Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Li Misline Buck

Title: Operation/Regulatory Tech Sr.

Date: 1/9/2019

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

James P. Leese

Date of Survey: Certificate Number: 8/15/1958

1463

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State of New Mexico Energy, Minerals and Natural Resources **Oil Conservation Division** 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 262002

WFI	LOC	ATION	AND	ACREA	GE DEDIC	ATION PI	ΔT

1. API Number 30-045-06243	2. Pool Code 77200	3. Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)
4. Property Code 321811	5. Property Name C A MCADAMS B	6. Well No. 001
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
J	28	27N	10W		1850	S	1650	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
12. Dedicated A	Acres 0.00 SE/4		13. Joint or Infil		14. Consolidation	on Code	L	15. Order No.	L		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. E-Signed By: Letter House Hous
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: James P. Leese
Long to the state of the state	Date of Survey: 8/15/1958
	Certificate Number: 1463

C A McAdams B #1

Section 28-T27N-R10W

API#: 30-045-06243

PC & FC Recompletion Procedure

1/8/2019

Procedure:

- 1. MIRU Service rig and associated equipment, test BOP.
- 2. TOOH w/ 2 3/8" tubing set at 6410'.
- 3. Set bridge plug at approximately 1969' to isolate existing perforations.
- 4. ND BOP, NU frac stack and test frac stack to frac pressure.
- 5. Perforate and frac the Fruitland Coal & Pictured Cliffs. Estimated intervals: 1644'-1829' (FC) & 1829'-1869' (PC).
- 6. Cleanout to isolation plug. Flow test FC & PC.
- 7. Cleanout to PBTD.
- 8. TIH and land production tubing. Get a commingled flow rate.
- 9. Release service rig and turn well over to production.

Hilcorp Energy Company

Current Schematic

Well Name: CA MCADAMS B #1

API / UWI	Surface Legal Location	Pled Name	450te	State Province	Vieil Configuration Type
3004506243	T27N-R10W-S28	Basin Dakota	0604	New Mexico	Vertical
Ground Elevation (ft) 6,100.00	Ongina KSRT Devator (f) 6,110.00	10.00	cance (f) co-Casing Flan	ge Distance (f) - G-Tuong Han	gar Distince (f)

