

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF081001

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
ISEC742

8. Well Name and No.
FLORANCE 80

9. API Well No.
30-045-11759-00-S1

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Contact: PATTI CAMPBELL
BP AMERICA PRODUCTION COMPANY Mail: patti.campbell@bpx.com

3a. Address 3b. Phone No. (include area code)
1199 MAIN AVE. SUITE 101 Ph: 970-712-5997
DURANGO, CO 81301

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T30N R9W SWSW 1190FSL 0825FWL
36.807037 N Lat, 107.737228 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 12/10/18 per the attached Final P&A report and Plugged Well Diagram. A CBL is attached.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #447826 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0182SE)**

Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/14/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGIL LUCERO Title BRANCH CHIEF, I&E	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BP America

Plug And Abandonment End Of Well Report

Florance 80

1190' FSL & 825' FWL, Section 13, T30N, R9W

San Juan County, NM / API 30-045-11759

Work Summary:

- 12/5/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 12/6/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 200 psi, Casing: 0 psi, Bradenhead: 0 psi. Attempted to un-set tension packer but needed a longer sub. Shut-in well for the day. Derrick McCullers was BLM inspector on location.
- 12/7/18** Checked well pressures: Tubing: 200 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. Un-set tension packer. TOO H with production tubing and tallied on the way out of the hole. When BHA came to surface it was found that the top section of the tension packer had sheared off. R/U wire line services. Made gauge ring run down to 2532' to ensure CIBP could be set. RIH with CIBP and set at 2528'. Shut-in well for the day. Derrick McCullers was BLM inspector on location.
- 12/10/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Circulated the wellbore clean with 24 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 1 bbl of fresh water and pressure tested to 300 psi in which it failed to hold pressure. R/U wire line services. Ran CBL from CIBP at 2528' to surface. CBL results were sent to BLM/NMOCD offices for review. CBL indicated good cement throughout the wellbore. R/U cementing services. Pumped cement down wellbore and filled up entire wellbore with cement in 3 stages. Pumped stage 1 from 2528'-1708', pumped stage 2 from

1708'-862', pumped stage 3 from 862'-surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 2' down. Cement was at surface in production casing. Shut-in well for the day. Derrick McCullers was BLM inspector on location.

12/11/18 R/U cementing services. Topped-off well with 17 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Derrick McCullers was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations and Formation Top, Fruitland, Kirtland, Ojo Alamo, Nacimiento formation tops and surface casing shoe 2528'-Surface, 129 Sacks Class G Cement(17 sx for top-off))

Mixed 112 sx Class G cement and pumped cement down wellbore. Filled up entire wellbore with cement in 3 stages. Pumped stage 1 from 2528'-1708', pumped stage 2 from 1708'-862', pumped stage 3 from 862'-surface. Ran weighted tally tape down surface casing and tagged cement 2' down. Cement was at surface in production casing. R/U cementing services. Topped-off well with 17 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates.

Wellbore Diagram

Florance 80

API #: 3004511759

San Juan County, New Mexico

Plug 1

2528 feet - Surface
2528 feet plug
129 sacks of Class G Cement
17 sacks for top-off

Surface Casing

8.625" 20#+24# @ 127 ft

Formation

Pictured Cliffs - 2588 ft

Retainer @ 2528 feet

Production Casing

3.5" 9.2# @ 2703 ft

