

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM24661

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
JULY JUBILEE 2

9. API Well No.
30-045-25123-00-S1

10. Field and Pool or Exploratory Area
UNDESIGNATED

11. County or Parish, State
SAN JUAN COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DUGAN PRODUCTION CORPORATION
Contact: ALIPH REENA
Email: aliph.reena@duganproduction.com

3a. Address
709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505.325.1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T24N R9W NWNW 0790FNL 0790FWL
36.290054 N Lat, 107.818115 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well as P&A'd 1/6/2019 - 1/15/2019 as per the following procedure:

- 1) Tag CIBP @ 5052'. Load hole. Pressure test casing to 600 psi. Casing won't test. Run CBL from 5052' to surface. TOC behind casing from CBL approx @ 4630' & 1870' for two stages. DV tool @ 4296'.
- 2) Spot Plug I above BP @ 5052' w/30 sks (34.5 cu ft) Class G (1.15 cu ft/sk, 15.8#/gal, 5 gals/sk mix water) cement. WOC overnight. Tagged TOC @ 4735'. Plug I: Inside, Gallup 4735'-5052'.
- 3) Spot Plug II inside 4-1/2" casing at 4314' w/16 sks (18.5 cu ft) Class G cement. WOC overnight. Tagged TOC @ 4168'. Plug II: Inside, Mancos 4168'-4314'.
- 4) Spot Plug III inside 4-1/2" casing @ 2450' w/48 sks (56.6 cu ft) Class G cement. WOC overnight. Tagged TOC @ 1798'. Plug III: Inside, Mesaverde-Chacra Plug, 1798'-2450'.
- 5) Perforate w/3 squeeze holes @ 1708'. Set 4-1/2" CR @ 1651'. Set inside-outside plug from 1708' w/178 sks (204.7 cu ft) Class G cement. WOC overnight. Tag TOC inside casing @ 1195'. Plug IV:

NMOCD
FEB 21 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454334 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0175SE)

Name (Printed/Typed) ALIPH REENA	Title AGENT, ENGINEERING SUPERVISOR
Signature (Electronic Submission)	Date 02/12/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	VIRGIL LUCERO Title BRANCH CHIEF, I&E	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #454334 that would not fit on the form

32. Additional remarks, continued

Inside/Outside, Fruitland-PC 1195'-1708'

6) Perforate w/3 squeeze holes @ 810'. Set 4-1/2" CR @ 761'. Set inside-outside plug from 810' w/138 sks (158.7 cu ft) Class G cement. WOC 5 hrs. Tag TOC inside casing @ 425'. Plug V:

inside/outside, Ojo Alamo-Kirtland 425'-810'

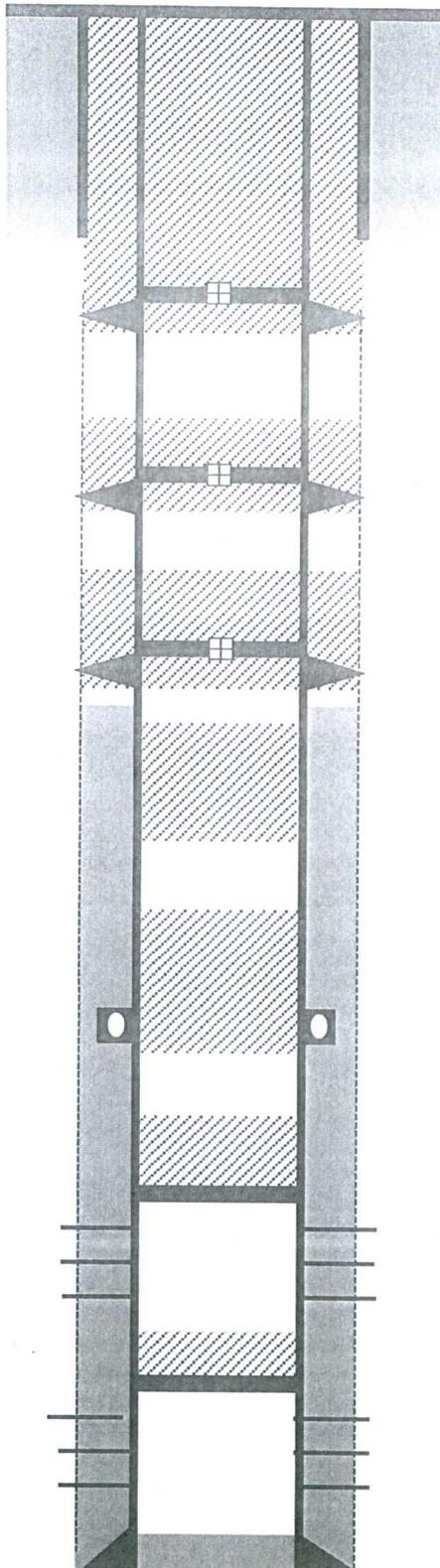
7) Perforate @ 230'. Set 4-1/2" CR @ 210'. Sting into the CR. Establish circulation to surface through bradenhead. Squeeze under CR w/115 sks (132 cu ft) Class G cement and circulated cement to surface through bradenhead. Cut wellhead off. Tagged TOC 15' behind casing. TOC inside casing @

5'. Fill up casing w/5 sks (5.8 cu ft) cement. Plug VI: inside/outside surface-230'.

8) Install dryhole marker. Clean location and rig down. Well P&A'd 1/15/19.

Completed P & A Schematic

July Jubilee # 2
30-045-25123
S29 T24N R9W
790' FNL 790' FWL
San Juan County, NM



8 5/8" J-55 24# casing @ 202'. Cemented with 135 sks Class B w/ 2% CaCl₂. Circulated cement to surface.

Perforate @ 230'. CR @ 210'. plug from 230' to surface w/ 115 sks Class G @ 0-230'. Inside/outside Plug VI: Surface-230

Perforate @ 810'. CR @ 761'. Squeeze inside/outside plug w/ 138 sks Class G (158.7 cu.ft) @ 425'-810' Plug V: Ojo Alamo-Kirtland

Perforate @ 1708'. CR @ 1651'. Squeeze Inside/outside plug w/ 178 sks Class G (204.7 Cu.ft) @ 1195'-1708'. Plug IV: PC-Fruitland

Inside plug w/ 48 sks Class G @ 1798'-2450' (56.6 cu.ft). Plug III: Chacra-Mesaverde.

Inside plug w/ 16 sks Class B @ 4168'-4314' (18.5 cu.ft) Plug II: Mancos

Cemented w/ 250 sks Class B w/ 4% gel followed by 150 sks Class B (557 Cu.ft). DV tool @ 4296'. 475 sks 65-35-12 followed by 100 sks Class B w/ 4% gel. (1396 cu.ft). Total slurry 1953 cu.ft.

Set CIBP @ 5052'. Inside plug w/ 30 sks Class G @ 4735'-5052' (34.5 cu.ft) Plug I: Gallup.

Gallup Perforated @ 5112'-5328', 38 holes

4 1/2" 10.5, 116. # casing @ 6403'. PBTB @ 6002'

BP set @ 6052' to plug Dakota perforations.
Dakota perms @ 6102'-6108', 6260'-6270', 6287'-6297'. 26 holes.