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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
Bureau of Land Management

File Case Serial No. **SF077865**

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: **RECOMPLETE**

2. Name of Operator: **Hilcorp Energy Company**

3. Address: **382 Road 3100, Aztec, NM 87410** 3a. Phone No. (include area code): **(505) 599-3400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface: **Unit K (NESW), 1980' FSL & 2051' FWL**  
 At top prod. Interval reported below  
 At total depth: **Same as above**

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.  
 8. Lease Name and Well No.: **Albright 13**  
 9. API Well No.: **30-045-25688**  
 10. Field and Pool or Exploratory: **Blanco Mesaverde**  
 11. Sec., T., R., M., on Block and Survey or Area: **Sec. 15, T29N, R10W, NMPM**  
 12. County or Parish: **San Juan** 13. State: **New Mexico**  
 14. Date Spudded: **6/1/1983** 15. Date T.D. Reached: **6/14/1983** 16. Date Completed: **1/30/2019**  
 D & A  Ready to Prod. 17. Elevations (DF, RKB, RT, GL)\*: **5740' GL**  
 18. Total Depth: **6485'** 19. Plug Back T.D.: **6455'** 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13-3/4"	9-5/8" K-55	36#	0	316'		325 cu ft.			
8-3/4"	7" K-55	23#	0	5510'		2161 cu. ft			
6-1/4"	4.5" N-80	11.6 #	0	6485' TOL @ 5307'		214 cu ft.			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6291'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	4125'	4680'	1-SPF	0.38"	53	Open
B)						
C)						
D) TOTAL					53	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval: **4125' - 4680'**

Amount and Type of Material: **225,625 gals of 70Q slick foam, 2,000 gals 15% HCL, 300,000 #s of 20/40 AZ sand, ran 22 RCN balls, 2,882,917 scf N2, Flush 44 foam bbls.**

By: *[Signature]* **NMOCD**

FEB 20 2019

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DISTRICT III

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/31/2019	1/25/2019	1	→	0	25 mcf	4 bbl	N/A	N/A	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	400	N/A	→	0	600 mcf	96 bbl	N/A	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

\*(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

**Vented**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	900'		White, cr-gr ss	Ojo Alamo	900'
Kirtland	1090'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1090'
Fruitland	1780'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1780'
Pictured Cliffs	2130'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2130'
Lewis	2210'		Shale w/ siltstone stingers	Lewis	2210'
Chacra	2,800'		Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	2,800'
Cliffhouse	3790'		Light gry, med-fine gr ss, carb sh & coal	Cliffhouse	3790'
Point Lookout	4450'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4450'
Mancos	4740'		Dark gry carb sh.	Mancos	4740'
Gallup	5650'		Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5650'
Greenhorn	6390'		Highly calc gry sh w/ thin lmst.	Greenhorn	6390'
			Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly & shale breaks	Dakota	

32. Additional remarks (include plugging procedure):

**Well will be producing as Blanco Mesaverde / Armenta Gallup commingle under DHC-4911-0.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Christine Brock Title Operations/Regulatory Technician - Sr.  
 Signature Christine Brock Date 2/15/19

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.