

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078988

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
NEBU 248

9. API Well No.
30-045-34148-01-S1

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: PATTI CAMPBELL
Mail: patti.campbell@bpx.com

3a. Address
1199 MAIN AVE. SUITE 101
DURANGO, CO 81301

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 20 T31N R6W NWNW 720FNL 60FWL
36.890280 N Lat, 107.495050 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No., on file with BLM BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 11/12/18 per the attached Final P&A report and Plugged Well Diagram.

NMOCB
FEB 21 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #444243 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0178SE)

Name (Printed/Typed) PATTI CAMPBELL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 11/15/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED VIRGIL LUCERO Title BRANCH CHIEF, I&E Date 02/15/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

AY

BP America

Plug And Abandonment End Of Well Report

NEBU 248

720' FNL & 60' FWL, Section 20, T31N, R6W

San Juan County, NM / API 30-045-34148

Work Summary:

- 11/6/18** Made BLM, and NMOCD P&A operations notifications at 9:00 AM MST.
- 11/7/18** MOL and R/U P&A rig. Checked well pressures: Tubing: 600 psi, Casing: 600 psi, Bradenhead: 240 psi. Shut-in well for the day. Leo Pacheco was BLM inspector on location.
- 11/8/18** Checked well pressures: Tubing: 600 psi, Casing: 600 psi, Bradenhead: 240 psi. Bled down well. N/D wellhead, N/U BOP and function tested. TOH with production tubing and tallied on the way out of the hole. P/U casing scraper and round tripped above top perforation at 3298'. P/U CR, TIH and set at 3296'. Loaded and pressure tested tubing to 1000 psi in which it successfully held pressure. Stung out of CR and circulated the hole clean with 45 bbls of fresh water. Pressure tested casing to 800 psi in which it successfully held pressure. Loaded Bradenhead with 2 bbls of fresh water and pressure tested to 300 psi in which it successfully held pressure. Shut-in well for the day. Leo Pacheco was BLM inspector on location.
- 11/12/18** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. R/U cementing services. Pumped plug #1 from 3296'-2753' to cover the Pictured Cliffs perforations, Pictured Cliffs and Fruitland formation tops. PUH. Pumped plug #2 from 2408'-2084' to cover the Kirtland and Ojo Alamo formation tops. PUH. Pumped surface plug from 786'-surface to cover the Nacimiento formation top and surface casing shoe. N/D BOP and cut-off wellhead.

Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 9' down in surface casing. Cement was at surface in production casing. Topped-off well with 62 sx of cement. Photographed the P&A marker in place and recorded its GPS coordinates. R/D and MOL. Leo Pacheco was BLM inspector on location.

Plug Summary:

Plug #1: (Pictured Cliffs Perforations, Pictured Cliffs and Fruitland and Formation Tops 3296'-2753', 42 Sacks Class G Cement)

Mixed 42 sx Class G cement and spotted a balanced plug to cover the Pictured Cliffs perforations, Pictured Cliffs and Fruitland formation tops.

Plug #2:(Kirtland and Ojo Alamo Formation Tops 2408'-2084', 25 Sacks Class G Cement)

Mixed 25 sx Class G cement and spotted a balanced plug to cover the Kirtland and Ojo Alamo formation tops.

Plug #3: (Nacimiento Formation Top and Surface Casing Shoe 786'-Surface, 149 Sacks Class G Cement(62 sx for top-off))

Loaded Bradenhead with 2 bbls of fresh water and pressure tested to 300 psi in which it successfully held pressure. Pumped surface plug from 786'-surface to cover the Nacimiento formation top and surface casing shoe. Circulated good cement to surface and out casing valve. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface casing and tagged cement 9' down in surface casing. Cement was at surface in production casing. Topped off well with 62 sx of cement. Photographed the P&A marker in place and recorded its GPS coordinates. R/D and MOL.

Wellbore Diagram

NEBU 248
API #: 3004534148
San Juan, New Mexico

Plug 3
786 feet - Surface
786 feet plug
149 sacks of Class G Cement
62 sacks for top-off

Plug 2
2408 feet - 2084 feet
324 feet plug
25 sacks of Class G Cement

Plug 1
3296 feet - 2753 feet
543 feet plug
42 sacks of Class G Cement

Surface Casing
9.625" 32.3# @ 281 ft

Formation
Ojo Alamo - 2433 feet
Kirtland - 2548 feet
Fruitland - 3024 feet
Pictured Cliffs - 3350 feet
Lewis - 3539 feet

Intermediate Casing
7" 23# @ 3125 ft

Retainer @ 3296 feet

Production Casing
4.5" 11.6# @ 3660 ft

