District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party **DJR Operating, LLC**	OGRID: 371838
Contact Name **Amy Archuleta**	Contact Telephone **505-632-3476**
Contact email **aarchuleta@djrllc.com**	Incident # *(assigned by OCD)*
Contact mailing address: **1 Road 3263 Aztec, NM 87410**	

NCS 1905253504

NMOCD
FEB 18 2019
DISTRICT III

Location of Release Source

Latitude: **36.299858** Longitude: **-107.515455**
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: **Rincon 19 #003**	Site Type **Well Location**
Date Release Discovered: **2-5-2019**	API# **30-039-24921**

Unit Letter	Section	Township	Range	County
E	**19**	**24N**	**06W**	**Rio Arriba**

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (*Name:* _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

☐ Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
☒ Produced Water	Volume Released (bbls) **Unknown**	Volume Recovered (bbls) **1 yrd of soil**
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
☐ Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: There was a suspected release under the BGT at this location. The BGT was uneven and had holes in one side of it. DJR Removed the BGT and excavated the possibly contaminated area. The BGT will be closed.

State of New Mexico
Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

☒ The source of the release has been stopped.

☒ The impacted area has been secured to protect human health and the environment.

☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amy Archuleta Title: Regulatory

Signature: Date: 2-15-2018

email: aarchuleta@djrllc.com Telephone: 505-632-3476

OCD Only

Received by: Date: 2/18/19

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	>100 (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☒ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☒ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☒ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☒ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☒ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☒ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☒ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☒ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☒ No
Did the release impact areas **not** on an exploration, development, production, or storage site?	☐ Yes ☒ No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: ***Each of the following items must be included in the report.***

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☒ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amy Archuleta Title: Regulatory

Signature: Date: 2-5-2019

email: aarchuleta@djrllc.com Telephone: 505-632-3476

OCD Only

Received by: Date:

State of New Mexico
Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: ***Each of the following items must be included in the closure report.***

☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC

☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy Archuleta Title: Regulatory

Signature: Date: 2/15/19

email: aarchuleta@djrllc.com Telephone: 505-632-3476

OCD Only

Received by: OCD Date: 2/27/19

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Date: 2/27/19

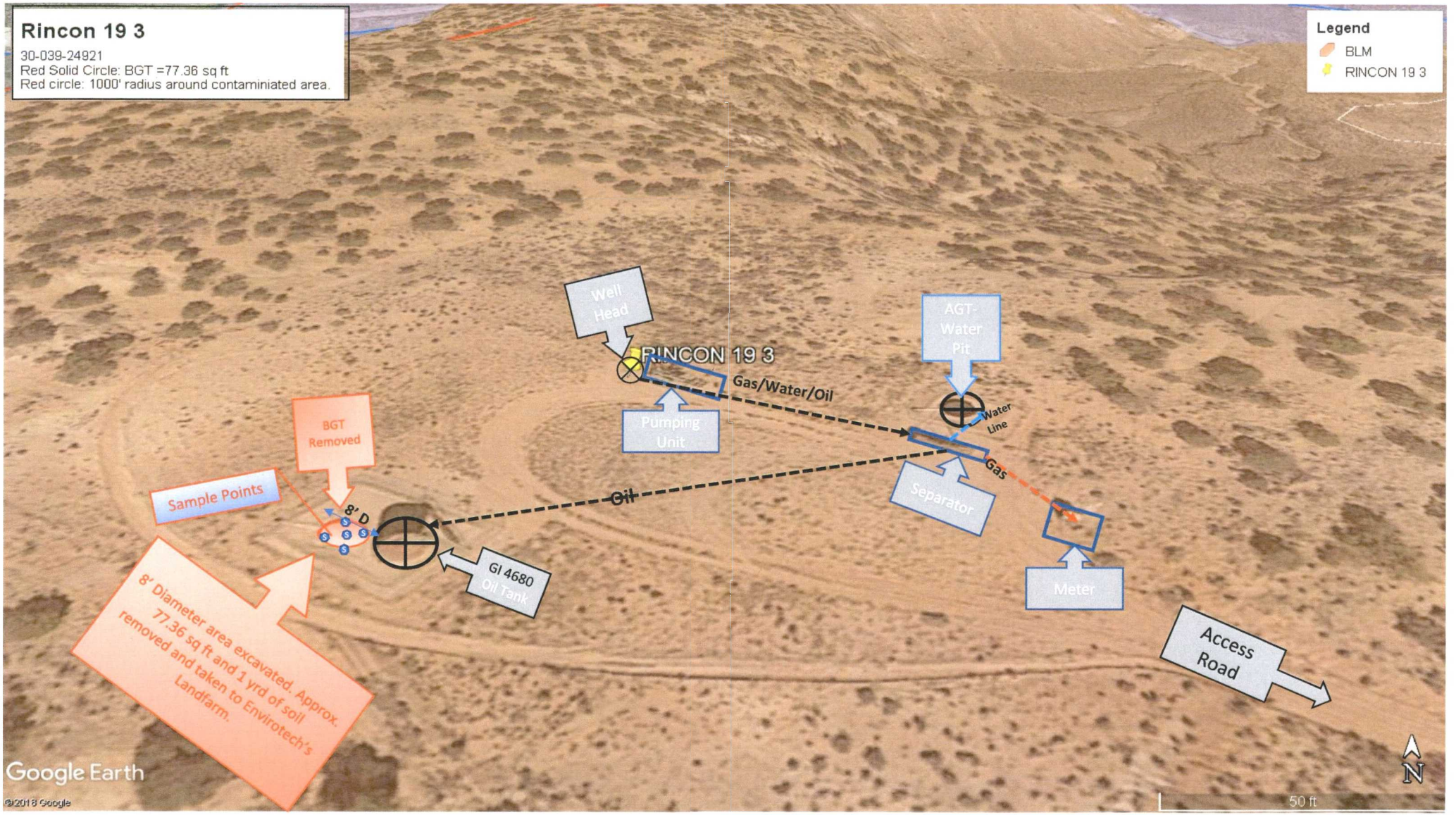
Printed Name: Cory Title: Environmental Spec.

Summary of Release:

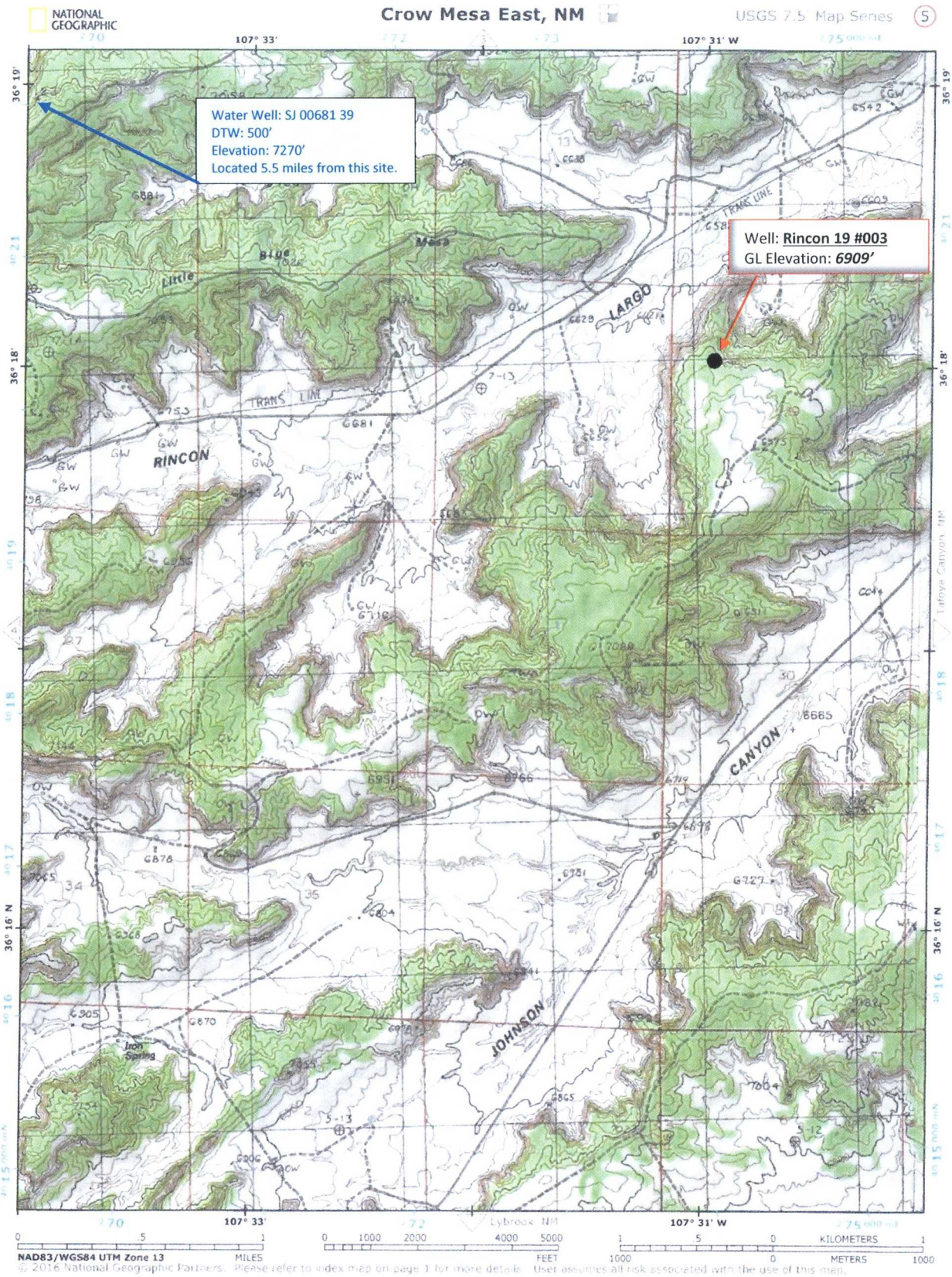
Release occurred under a below grade tank and was discovered 2/5/2019. The galvanized tank was rusted, and water was seeping from the seams.

On **2-7-19** the galvanized tank was removed and approximately 1 yard of soil was excavated and taken to Envirotech's Landfarm at Hilltop.

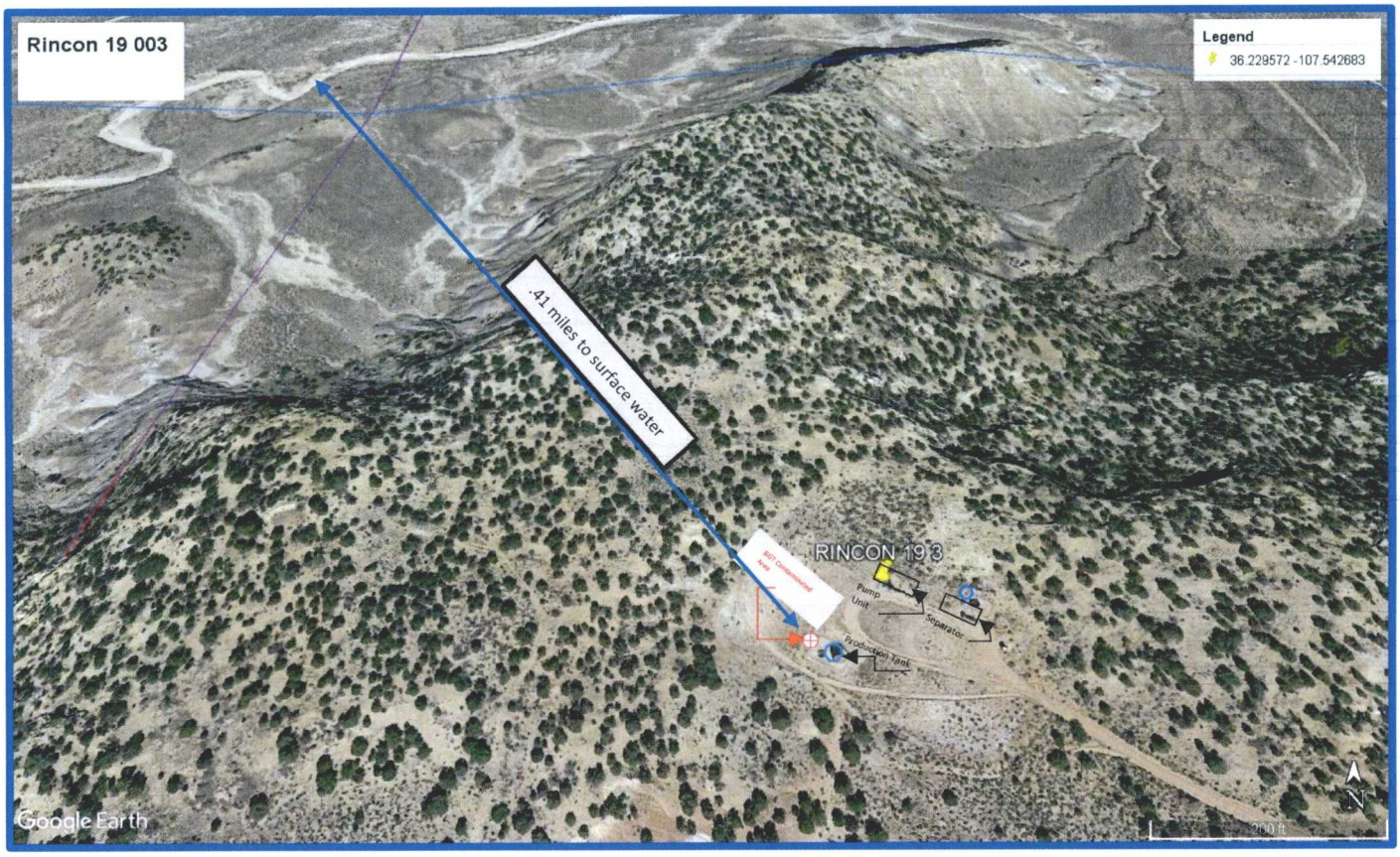
The soil was sampled on **2/8/2019**. Please see attached lab results.


Rincon 19 3
30-039-24921
Red Solid Circle: BGT =77.36 sq ft
Red circle: 1000' radius around contaminiated area.
Legend
BLM
RINCON 19 3
Well Head
RINCON 19 3
Gas/Water/Oil
Pumping Unit
AGT-Water Pit
Water Line
Gas
Separator
Meter
Oil
BGT Removed
Sample Points
8' D
GI 4680 Oil Tank
8' Diameter area excavated. Approx. 77.36 sq ft and 1 yrd of soil removed and taken to Envirotech's Landfarm.
Access Road
Google Earth
©2018 Google
50 ft
N


Rinncon 19-3
30-039-24921
75 sq ft area


NATIONAL GEOGRAPHIC
Crow Mesa East, NM
USGS 7.5' Map Series
5
107° 33'
107° 31' W
36° 19'
36° 18'
36° 16' N
Water Well: SJ 00681 39
DTW: 500'
Elevation: 7270'
Located 5.5 miles from this site.
Well: Rincon 19 #003
GL Elevation: 6909'
Blue Mesa
Little
LARGO
RINCON
TRANS LINE
CANYON
JOHNSON
Iron Spring
Lybrook, NM
Lafoya Canyon, NM
NAD83/WGS84 UTM Zone 13
MILES
FEET
KILOMETERS
METERS
© 2016 National Geographic Partners. Please refer to index map on page 1 for more details. User assumes all risk associated with the use of this map.

Well Name: Rincon 19 #003 API: 30-039-24921 Lat: 36.299858 Long: -107.515455



Depth to Ground Water Determination	
Site Hydrology	C 144 submitted in 2009 assessed ground water at 200’
Water Wells	SJ 00681 39 located 5.5 miles NW, shows ground water at 500’ from a 7270’ elevation. SJ 01156 shows ground water at 200’ from 6900’. Putting this DTW **greater than 100’**.

➢ 100 feet	Chloride***	EPA 300.0	20,000 mg/kg
	TPH	EPA SW-846 Method 8015M	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Twn	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 01156		SJ	RA	2	2	1	18	23N	06W	274330	4012555*	1500	200	1300

Average Depth to Water: **200 feet**

Minimum Depth: **200 feet**

Maximum Depth: **200 feet**

Record Count: 1

PLSS Search:

Section(s): 18 **Township:** 23N **Range:** 06W

***UTM location was derived from PLSS - see Help**

2/5/19 5:28 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer
Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
SJ 00681 37		SJ	RA	2	1	1	15	24N	07W	269408	4022501*	190		
SJ 00681 39		SJ	RA	4	2	2	18	24N	07W	265824	4022392*	1825	500	1325
SJ 01131		SJ	RA		1	4	19	24N	07W	265313	4020131*	1700	400	1300
SJ 01335		SJ	RA			1	31	24N	07W	264672	4017581*	185		

Average Depth to Water: **450 feet**

Minimum Depth: **400 feet**

Maximum Depth: **500 feet**

Record Count: 4

PLSS Search:

Township: 24N **Range:** 07W

***UTM location was derived from PLSS - see Help**

2/5/19 4:31 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

New Mexico Office of the State Engineer

Wells with Well Log Information

No wells found.

PLSS Search:

Section(s): 19 **Township:** 24N **Range:** 06W

New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

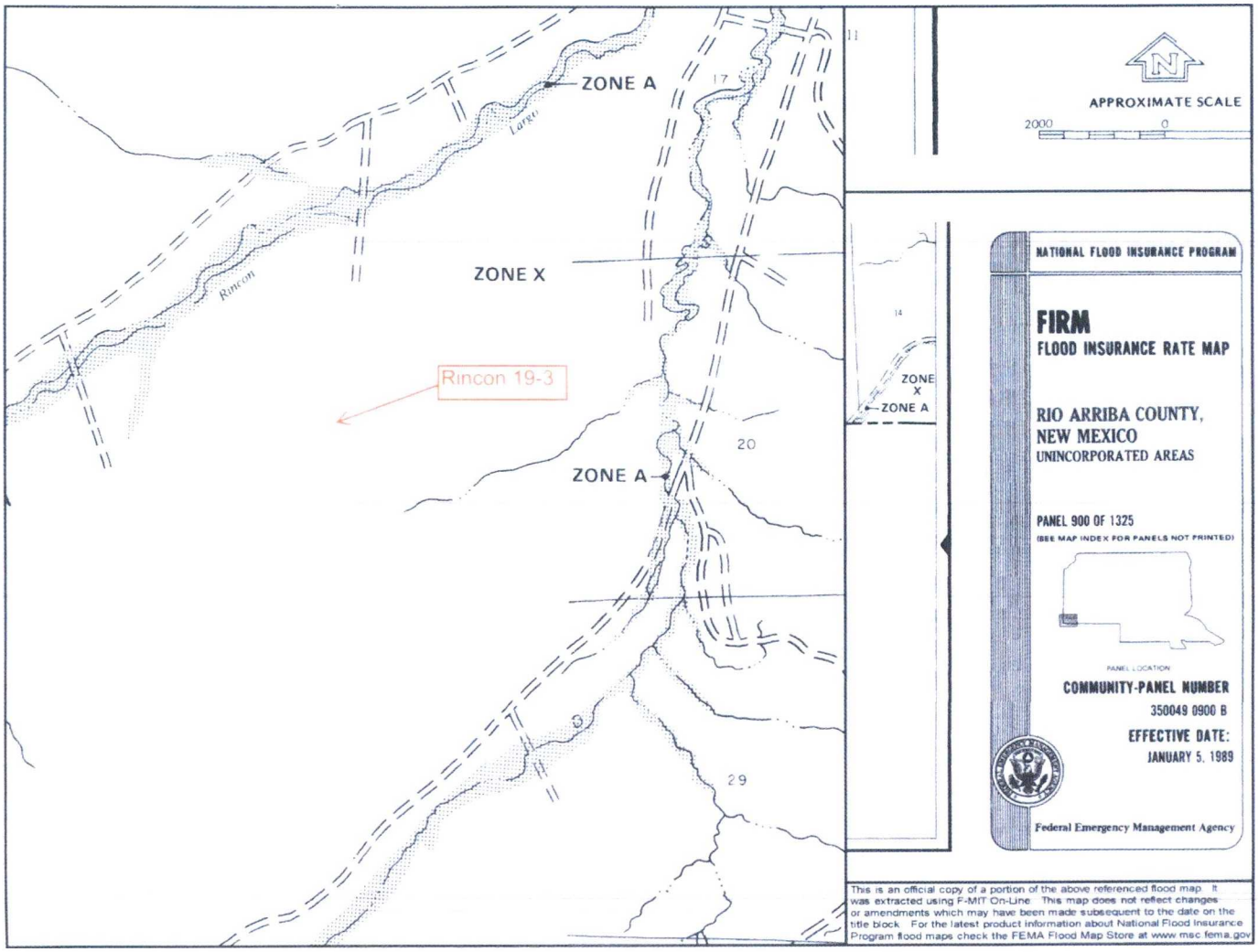
No PODs found.

POD Search:

POD Basin: San Juan

PLSS Search:

Section(s): 19 **Township:** 24N **Range:** 06W


ZONE A
ZONE X
ZONE A
Rincon 19-3
Largo
Rincon
17
20
29
11
14
ZONE X
ZONE A
APPROXIMATE SCALE
2000
0
NATIONAL FLOOD INSURANCE PROGRAM
FIRM
FLOOD INSURANCE RATE MAP
RIO ARRIBA COUNTY, NEW MEXICO
UNINCORPORATED AREAS
PANEL 900 OF 1325
(SEE MAP INDEX FOR PANELS NOT PRINTED)
PANEL LOCATION
COMMUNITY-PANEL NUMBER
350049 0900 B
EFFECTIVE DATE:
JANUARY 5, 1989
Federal Emergency Management Agency
This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

envirotech
Analytical Laboratory

Analytical Report

Report Summary

Client: DJR Operating, LLC
Chain Of Custody Number:
Samples Received: 2/11/2019 8:00:00AM
Job Number: 17035-0028
Work Order: P902016
Project Name/Location: Rincon 19-3 BGT

Report Reviewed By: Walter Hinchman Date: 2/13/19

Walter Hinchman, Laboratory Director

Date: 2/13/19

Tim Cain, Project Manager

NELAP ACCREDITED TNI LABORATORY

Envirotech Inc. certifies the test results meet all requirements of TNI unless footnoted otherwise.
Statement of Data Authenticity: Envirotech, Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc.
Envirotech, Inc, currently holds the appropriate and available Utah TNI certification NM009792018-1 for the data reported.

envirotech
Analytical Laboratory

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Rincon 19-3 BGT	P902016-01A	Soil	02/08/19	02/11/19	Glass Jar, 4 oz.
	P902016-01B	Soil	02/08/19	02/11/19	Glass Jar, 4 oz.

envirotech
Analytical Laboratory

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Rincon 19-3 BGT
P902016-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	25.0	ug/kg	1	1907002	02/11/19	02/11/19	EPA 8021B	
Toluene	ND	25.0	ug/kg	1	1907002	02/11/19	02/11/19	EPA 8021B	
Ethylbenzene	ND	25.0	ug/kg	1	1907002	02/11/19	02/11/19	EPA 8021B	
p,m-Xylene	ND	50.0	ug/kg	1	1907002	02/11/19	02/11/19	EPA 8021B	
o-Xylene	ND	25.0	ug/kg	1	1907002	02/11/19	02/11/19	EPA 8021B	
Total Xylenes	ND	25.0	ug/kg	1	1907002	02/11/19	02/11/19	EPA 8021B	
Surrogate: 4-Bromochlorobenzene-PID		*102 %*	*50-150*		*1907002*	*02/11/19*	*02/11/19*	*EPA 8021B*	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1907002	02/11/19	02/11/19	EPA 8015D	
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg	1	1907006	02/11/19	02/12/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1907006	02/11/19	02/12/19	EPA 8015D	
Surrogate: 1-Chloro-4-fluorobenzene-FID		*91.5 %*	*50-150*		*1907002*	*02/11/19*	*02/11/19*	*EPA 8015D*	
Surrogate: n-Nonane		*88.9 %*	*50-200*		*1907006*	*02/11/19*	*02/12/19*	*EPA 8015D*	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1907015	02/12/19	02/12/19	EPA 300.0/9056A	

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1907002 - Purge and Trap EPA 5030A										
Blank (1907002-BLK1)				Prepared: 02/11/19 0 Analyzed: 02/11/19 1						
Benzene	ND	25.0	ug/kg							
Toluene	ND	25.0	"							
Ethylbenzene	ND	25.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	25.0	"							
Total Xylenes	ND	25.0	"							
Surrogate: 4-Bromochlorobenzene-PID	*7980*		"	*8000*		*99.8*	*50-150*			
LCS (1907002-BS1)				Prepared: 02/11/19 0 Analyzed: 02/11/19 1						
Benzene	5070	25.0	ug/kg	5000		101	70-130			
Toluene	5180	25.0	"	5000		104	70-130			
Ethylbenzene	5520	25.0	"	5000		110	70-130			
p,m-Xylene	11500	50.0	"	10000		115	70-130			
o-Xylene	5270	25.0	"	5000		105	70-130			
Total Xylenes	16700	25.0	"				70-130			
Surrogate: 4-Bromochlorobenzene-PID	*8060*		"	*8000*		*101*	*50-150*			
Matrix Spike (1907002-MS1)	**Source: P902014-01**			Prepared: 02/11/19 0 Analyzed: 02/11/19 2						
Benzene	5190	25.0	ug/kg	5000	ND	104	54.3-133			
Toluene	5310	25.0	"	5000	ND	106	61.4-130			
Ethylbenzene	5660	25.0	"	5000	ND	113	61.4-133			
p,m-Xylene	11800	50.0	"	10000	ND	118	63.3-131			
o-Xylene	5410	25.0	"	5000	ND	108	63.3-131			
Total Xylenes	17200	25.0	"		ND		63.3-131			
Surrogate: 4-Bromochlorobenzene-PID	*8110*		"	*8000*		*101*	*50-150*			
Matrix Spike Dup (1907002-MSD1)	**Source: P902014-01**			Prepared: 02/11/19 0 Analyzed: 02/11/19 2						
Benzene	5290	25.0	ug/kg	5000	ND	106	54.3-133	1.98	20	
Toluene	5410	25.0	"	5000	ND	108	61.4-130	1.86	20	
Ethylbenzene	5770	25.0	"	5000	ND	115	61.4-133	1.84	20	
p,m-Xylene	12000	50.0	"	10000	ND	120	63.3-131	1.75	20	
o-Xylene	5510	25.0	"	5000	ND	110	63.3-131	1.80	20	
Total Xylenes	17500	25.0	"		ND		63.3-131	1.76	20	
Surrogate: 4-Bromochlorobenzene-PID	*8070*		"	*8000*		*101*	*50-150*			

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1907002 - Purge and Trap EPA 5030A										
Blank (1907002-BLK1)				Prepared: 02/11/19 0 Analyzed: 02/11/19 1						
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.32*		"	*8.00*		*91.5*	*50-150*			
LCS (1907002-BS2)				Prepared: 02/11/19 0 Analyzed: 02/11/19 1						
Gasoline Range Organics (C6-C10)	57.9	20.0	mg/kg	50.0		116	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.48*		"	*8.00*		*93.5*	*50-150*			
Matrix Spike (1907002-MS2)		**Source: P902014-01**		Prepared: 02/11/19 0 Analyzed: 02/11/19 2						
Gasoline Range Organics (C6-C10)	57.9	20.0	mg/kg	50.0	ND	116	70-130			
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.46*		"	*8.00*		*93.3*	*50-150*			
Matrix Spike Dup (1907002-MSD2)		**Source: P902014-01**		Prepared: 02/11/19 0 Analyzed: 02/11/19 2						
Gasoline Range Organics (C6-C10)	57.8	20.0	mg/kg	50.0	ND	116	70-130	0.0951	20	
Surrogate: 1-Chloro-4-fluorobenzene-FID	*7.47*		"	*8.00*		*93.3*	*50-150*			

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1907006 - DRO Extraction EPA 3570										
Blank (1907006-BLK1)				Prepared & Analyzed: 02/11/19 1						
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	"							
Surrogate: n-Nonane	*49.4*		"	*50.0*		*98.8*	*50-200*			
LCS (1907006-BS1)				Prepared & Analyzed: 02/11/19 1						
Diesel Range Organics (C10-C28)	439	25.0	mg/kg	500		87.7	38-132			
Surrogate: n-Nonane	*47.4*		"	*50.0*		*94.9*	*50-200*			
Matrix Spike (1907006-MS1)	**Source: P902009-01**			Prepared & Analyzed: 02/11/19 1						
Diesel Range Organics (C10-C28)	425	25.0	mg/kg	500	ND	84.9	38-132			
Surrogate: n-Nonane	*44.5*		"	*50.0*		*89.0*	*50-200*			
Matrix Spike Dup (1907006-MSD1)	**Source: P902009-01**			Prepared & Analyzed: 02/11/19 1						
Diesel Range Organics (C10-C28)	436	25.0	mg/kg	500	ND	87.1	38-132	2.51	20	
Surrogate: n-Nonane	*46.2*		"	*50.0*		*92.5*	*50-200*			

envirotech
Analytical Laboratory

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Anions by 300.0/9056A - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1907015 - Anion Extraction EPA 300.0/9056A										
Blank (1907015-BLK1)				Prepared & Analyzed: 02/12/19 1						
Chloride	ND	20.0	mg/kg							
LCS (1907015-BS1)				Prepared & Analyzed: 02/12/19 1						
Chloride	252	20.0	mg/kg	250		101	90-110			
Matrix Spike (1907015-MS1)	**Source: P902022-01**			Prepared & Analyzed: 02/12/19 1						
Chloride	562	20.0	mg/kg	250	303	104	80-120			
Matrix Spike Dup (1907015-MSD1)	**Source: P902022-01**			Prepared & Analyzed: 02/12/19 1						
Chloride	536	20.0	mg/kg	250	303	93.4	80-120	4.68	20	

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Analytical Laboratory

DJR Operating, LLC	Project Name:	Rincon 19-3 BGT	
1 Rd 3263	Project Number:	17035-0028	**Reported:**
Aztec NM, 87410	Project Manager:	Amy Archuleta	02/13/19 13:16

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
**	Methods marked with ** are non-accredited methods.

Chain of Custody

Client:	DSR operating LLC
Project:	Rincon 19-3 BGT
Project Manager:	A Archuleta
Address:	1 Road 3263
City, State, Zip	Aztec, NM 87410
Phone:	505-320-6917
Email:	aarchuleta@dirllc.com

Report Attention

Report due by:	2/15/19
Attention:	Amy Archuleta
Address:	
City, State, Zip	
Phone:	
Email:	

Lab Use Only

Lab WO# P 902016 (~~902016~~) Job Number 17035-0028

TAT: 1D | 3D

EPA Program: RCRA | CWA | SDWA

State: NM | CO | UT | AZ

Analysis and Method

Time Sampled	Date Sampled	Matrix	No Containers	Sample ID	Lab Number	DRO/ORO by 8015	GRO/DRO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	TPH 418.1	Remarks
10:00 am	2/8/19	S	2	Rincon 19-3 BGT		X	X	X			X		

Additional Instructions: V.S Ice in Cooler

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: _____

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6°C on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	2/11/19	8:00 am	Jessa A. Tuttle	2/11/19	8:00AM
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only

Received on ice: (Y) / N

T1 _____ T2 _____ T3 _____

AVG Temp °C 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other _____

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above _____ laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

envirotech Analytical Laboratory
5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fx (505) 632-
Three 65 Mercado Street, Suite 115, Durango, CO 81301 Ph (970) 259-0615 Fx 382-1879