

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079011

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8910005340

8. Well Name and No.
SAN JUAN 32-5 UNIT 7

9. API Well No.
30-039-07992-00-S1

10. Field and Pool or Exploratory Area
BLANCO MV/ PC

11. County or Parish, State
RIO ARRIBA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SOUTHLAND ROYALTY COMPANY LLC
Contact: CONNIE BLAYLOCK
Email: CBLAYLOCK@MSPARTNERS.COM

3a. Address
400 W 7TH STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)
Ph: 817-334-7882

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T32N R6W NENW 0940FNL 1850FWL
36.956055 N Lat, 107.429504 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

SRC completed the plug and abandonment of the San Juan 32-5 Unit #7 on 10/26/2018. Please see the attached Procedure, Daily Reports with Cement, WBD, and CBL.

NMOC
FEB 21 2019
DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444751 verified by the BLM Well Information System
For SOUTHLAND ROYALTY COMPANY LLC, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 02/15/2019 (18JWS0118SE)

Name (Printed/Typed) CONNIE BLAYLOCK	Title REGULATORY TECH
Signature (Electronic Submission)	Date 11/20/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title VIRGIL LUCERO BRANCH CHIEF, I&E	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AV 3



Southland Royalty Company

San Juan 32-5 Unit #7 Rio Arriba County, NM

PLUGGED & ABANDONED 10-26-2018

Prepared by: CArnold
Date: 09/05/2017

KB = 13'
KB = 6,371'
GL = 6,358'
API# 30-039-07992

Spud Date: 04/13/1959
Date Completed: 05/18/1959

TD - 5,801'; PBTD - 5,783'

12-1/4" cable tool hole to 186' KB
Surface Csg: 6 jts 9 5/8" 36# J-55
Setting Depth: 185'

Cement
175 Sx Regular
Circulate cmt to surface

8-3/4" rotary hole to 5,801'
Production Csg: 5-1/2" 17# J-55
Setting Depth: 5,800'

Cement:
200 Sx Regular
TOC @ 5,100' (B&R Temp Survey)

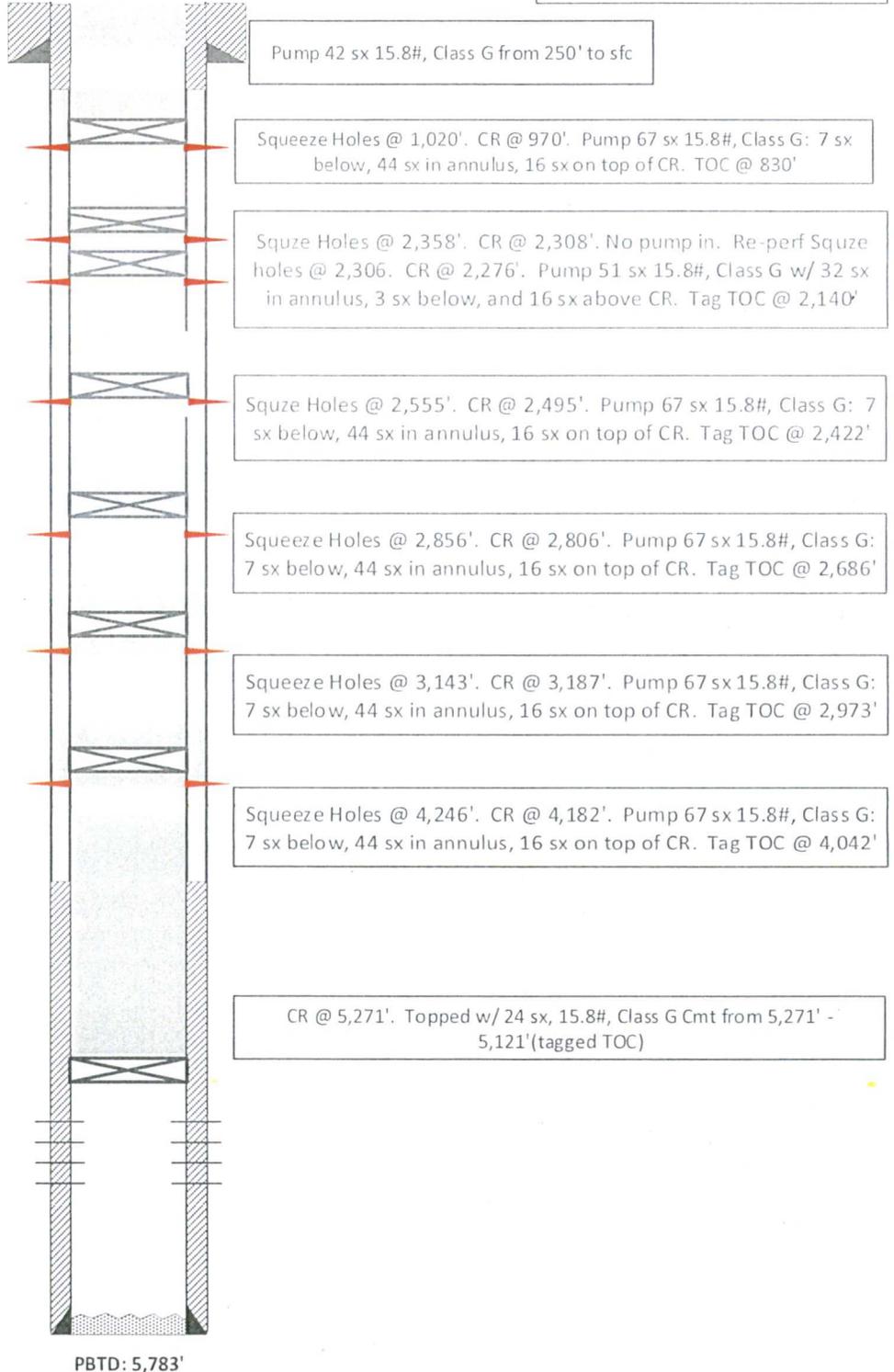
Csg Leak Sqz - 10/27/1993:
250 Sx Class B in csg leak @ 665'

Perf 2 Sqz Holes @ 430'
175 Sx Class B
Circulate 3 bbl cmt to surface

Cmt f/ Surface-800' and 5100'-TD

- Ojo Alamo: 2,300'
- Kirtland: 2,490'
- Fruitland: 2,900'
- Pictured Cliffs: 3,105'
- Lewis: 3,280'
- Cliff House: 5,325'

Mesaverde Perfs 05/04/1959:
5319-23', 5328-35', 5456-60',
5465-74', 5498-5512', 5604-36',
5680-5702', 5750-72'
4 SPF



PBTD: 5,783'

SUBSEQUENT P&A PROCEDURE

SAN JUAN 32-5 UNIT 7

10/17/2018: MIRU

10/18: TOO H w/tubing. Well started to unload, attempted to kill with 60bbbls but it came back around. Scheduled H₂S Scavenger treatment for a.m., SDFN.

10/19: RU H&M, pumped 10gal Scavenger down tubing and 30gal down casing. TOO H w/tubing and RIH with casing scraper to 5300'. POOH and LD scraper. Set CR at 5271'. Test tubing – good. Pressure test casing – no test. TOO H, LD setting tool, run CBL from 5271' to surface, found TOC at 5271'-5140'; good cmt from 870' to surface.

10/22: TIH to 5271'. Plug #1 mix and pump 24 sx Class G cement from 5271'-5076' TOC. Tagged Plug #1 at 5121'. RIH to 4246', perf 3 holes and POOH. TIH to 4182' and set CR. Plug #2 mix and pump 67 sx (44 sx in annulus, 7 sx below CR, 16sx above CR) with Class G cmt from 4246' to 4042' TOC.

10/23: TIH, tag Plug #2 at 4042'. RIH to 3143', perf 3 holes, TIH to 3187' and set CR. Plug #3 mix and pump 67 sx (44 sx in annulus, 7 sx below CR, 16sx above CR) Class G cmt from 3143' to 2947' TOC. RIH to 2856', perf 3 holes, TIH to 2303', SIW.

10/24: TIH, tagged Plug #3 at 2973', TIH to 2806' and set CR. Plug #4 mix and pump 67 sx (44 sx in annulus, 7 sx below CR, 16 sx above CR) with Class G cmt from 2856' to 2668' TOC. WOC. TIH and tag Plug #4 at 2686'. RIH to 2555', perf 3 holes, TIH to 2495' and set CR. Plug #5 mix and pump 67 sx (44sx in annulus, 7sx below CR, 16sx above CR) with Class G cmt from 2555' to 2355' TOC. RIH to 2358', perf 3 holes, POOH, SIW.

10/25: TIH, tagged Plug #5 at 2422'. TIH to 2308' and set CR. RIH to 2306', perf 3 holes, TIH to 2276', set CR. Plug #6 mix and pump 51sx (32sx in annulus, 3 sx below CR, 16sx above CR) with Class G cmt from 2306' to 2136' TOC. RIH to 1020', perf 3 holes, POOH, SIW.

10/26/2018: TIH, tagged Plug #6 at 2140', TIH to 970', set CR. Plug #7 mix and pump 67sx (44sx in annulus, 7 sx below CR, 16sx above CR) with Class G cmt from 1020' to 830' TOC. TIH to 250', loaded and established circ with 3bbbls. Plug #8 mix and pump 42sx Class G cmt from 250' to surface. Cut off well head, weld plate and DHM. RDMO.