

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078106

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
892000844E

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
GALLEGOS CANYON UNIT 296

2. Name of Operator
BP AMERICA PRODUCTION CO
Contact: PATTI CAMPBELL
E-Mail: patti.campbell@bpx.com

9. API Well No.
30-045-23997-00-S1

3a. Address
1199 MAIN AVE SUITE 101
DURANGO, CO 81301

3b. Phone No. (include area code)
Ph: 970-712-5997

10. Field and Pool or Exploratory Area
KUTZ PICTURED CLIFFS WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T28N R12W SWSW 0800FSL 0950FWL
36.657059 N Lat, 108.104202 W Lon

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 7/12/18 per the attached Final P&A report and Plugged Well Diagram.

NMOCD

FEB 22 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #454779 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by JACK SAVAGE on 02/15/2019 (18AE0016SE)

Name (Printed/Typed) PATTI CAMPBELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/14/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

JACK SAVAGE
Title PETROLEUM ENGINEER

Date 02/15/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED **

NMOCD *File in a timely manner*



B P American
 Production Company
 P.O. Box 1089
 Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499
 (505) 325-2627

Name: GCU 296
 API:30-045-23997, 07/13/2018

Well Plugging Report

Cement Summary

Plug #1 - (PC/Ftl) Mix and Pump 30sxs (34.5 cf 15.8 PPG) Class G cmt from 1386' to 1008' TOC.
Plug #2 - (Ktl/Ojo/Csg shoe/Surface) Mix and Pump 44sxs (50.6 cf 15.8 PPG) Class G cmt from 322' to 0'.
 DHM - Mix and Pump 16 sks to top off. BT #223

Work Detail

| PUX | Activity |
|------------|--|
| 07/10/2018 | |
| P | S & S equip. |
| P | Road rig and equip to location. |
| P | HSM on JSA. Spot in rig and equip. on location RU day light pulling unit. Check well PSI 0 PSI Tbg, 20 PSI Csg, 0 PSI BH. RU relief lines open to pit. RD pump jack horse head. |
| P | Unseat pump LD Polish rod, 3'- 3/4", 2- 2' 3/4", 57- 3/4" rods, pump. |
| X | ND WH Cap Rustied NU A Plus 8 5/8' comp. flange NU BOP RU work floor and tbg equipment. |
| P | Tally TOO H w/ 2 3/8" Tbg TOO H w/45 jnts, SN, 10' MA. Total tbg tally 1418'. |
| P | PU A Plus 4.5" csg scraper round trip. to 1390' LD Csg scraper. |
| P | PU A Plus 4.5" CR TIH to 1386' with 45 jnts set CR at 1386' load csg with 5.5 BBLs PT Tbg to 1000 PSI, Release off CR Pump and est. circ. with 20 BBLs Pump add. 5 BBLs clean up returns PT csg to 800 PSI PT good SIW secure loc. SDFD. |
| 07/12/2018 | |
| P | HSM on JSA. S & S equip. Check well PSI Tbg, Csg, and BH 0 PSI. RU relief open to pit. |
| P | RU pump to BH Attempt load found leaking water out of ground dig out around WH 2' down found holes in surface csg BLM ok tag back side after cut off. RU pump to Tbg pump and est. circ. |
| P | Pumped Plug #1 . |
| P | LD 45 jts , LD setting tool. PU 10 jnts 14' subs EOT at 322' pump and est circ with 3.5 BBLs. |
| P | Pumped Plug #2 . Good cmt returns out csg valves. |
| X | LD subs LD 10 jnts top off csg. clean tbg equip. wash out BOP wash out jnts, RD Tbg equip. RD work floor. ND BOP/Flange Dig out WH found Surface csg rotten and parted all way around. Preform hot work permit. Soil ground 20' around WH with fresh water. RU fire hose in case of emergency. Cut WH found cmt on back side 25' down and at surface in prod. csg. extract water in back side with poly pipe BLM ok top off with cmt. Mix and Pump 16 sks top off. weld on cap with weep hole weld on DHM with weep hole and 1/4" valve. Have fire watch for 1 HR. RD pump and cmt equip. RD Daylight pulling unit. Clean and secure loc. MOL. |
| P | JOB COMPLETE. |

P LAT 36* 39' 26.172 " LONG 108* 6' 17.568"

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

| Name | Association | Notes |
|--------------|--------------------|-----------------------|
| Dustin Porch | BLM | on location |
| Notified | BLM | on 7/10/18 at 2:13 PM |
| Adam Smouse | Co. Rep. | Showed on Loc. |
| Notified | NMOCD | on 7/10/18 at 2:11 PM |

Gallegos Canyon Unit #296

Plugged WBD

West Kutz Pictured Cliffs

800' FSL, 950' FWL, Section 15, T-28-N, R-12-W

San Juan County, NM, API #30-045-23997

Today's Date: 7/16/18

Spud: 12/30/79

Completed: 3/22/80

Elevation: 5581' GL

5591' KB

