

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078905
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address 1199 MAIN AVE SUITE 101 DURANGO, CO 81301		7. If Unit or CA/Agreement, Name and/or No. 892000844E
3b. Phone No. (include area code) Ph: 970-712-5997		8. Well Name and No. GALLEGOS CANYON UNIT 353
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T28N R12W NESE 1470FSL 1060FEL 36.644410 N Lat, 108.093090 W Lon		9. API Well No. 30-045-26441-00-S1
		10. Field and Pool or Exploratory Area UNKNOWN
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The subject well was plugged and abandoned on 9/27/18 per the attached Final P&A report and Plugged Well Diagram.

NMOC

FEB 22 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #448472 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 02/15/2019 (18AE0018SE)	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 12/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 02/15/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA

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B P American
 Production Company
 P.O. Box 1089
 Eunice, NM 88231

P.O. Box 1979, Farmington, NM 87499
 (505) 325-2627

Name: GCU 353
 API:30-045-26441, 09/29/2018

Well Plugging Report

Cement Summary

Plug #1 - (PC and Fruitland top) Mixed and Pump 35sxs (40.25 cuft, 7.16 slurry, 15.5ppg) Class G cmt from 1440'KB to 997'KB. TOC.

Plug #2A - (Kirtland/Ojo Alamo Top) Mixed and Pump 21sxs (24.15 cuft, 4.30 slurry, 15.7 ppg) Class G from 410'KB to 140'KB. TOC.

Plug #2B - (8-5/8" csg. shoe and surface) Mixed and Pump 42sxs (48.3 cuft, 8.60 slurry, 15.8 ppg) Class G cmt from 120'KB to 0'KB. TOC.

COA on Plug #2 - Changes on Plug #2 were Approve by BLM and NMOCD on 9/27/2018

Coordinates - DHM Coordinates: LAT: N 36*38'40.42914" LONG: W 108*5'37.45972"

Work Detail

PUX	Activity
09/26/2018	
P	HSM and JSA, Spot Equip.
P	RU Daylight Pulling and Pumping Unit.
P	Check WH pressures, SITP-0#, SICP-10#, SIBHP-0#, RU blow down line, RU pump to tbg. Attempt to pressure test tbg. Pump 6 BBL, GOOD TEST. RU pump to BH., attempt to pressure test BH, pump 4 BBLs, NO TEST.
P	RU Rod Equip., Pull on Rods, Remove Horses Head, Pull Pumping Unit out the way.
X	Remove stuffing Box, found coil fiber glass rods, and call BP Rep. Clamps were hotshot to cut and LD in sections.
X	LD Coil 1" Fiberglass rods, 2 (1") weight bars, 1 Top Seat Pump.
P	ND WH, NU 8-5/8" Flange and BOP.
P	RU work floor and tbg. equip.
P	TOOH w/ tbg. 47 joints of 2-3/8", 2 (6') Subs, 1 Seat Nipple, 1 Price Joint. EOT @ 1509'KB.
P	Clean Loc. and SDFD.
09/27/2018	
P	HSM and JSA. Check WH pressures, SICP - 0#, SIBHP - 0#.
P	PU 4-1/2" Watermelon Mill. TIH to 1484'KB. TOOH LD Watermelon Mill.
P	PU 4-1/2" CR., TIH to 1440'KB and Set CR., Sting out CR.
P	RU pump to tbg and pump 25 BBLs to Circ. clean, attempt to pressure test csg. to 1000#, GOOD Test.
P	TOOH w/ tbg. LD Setting Tool.
P	RU A plus WL, PU CBL tool RITH to 1440' KB. TOC @ around 120' KB. POOH and LD tool, RD WL.
P	TITH w/ tbg. to 1440'KB, RU pump to tbg., pump 1.5 BBLs to establish Circ.
P	Pumped Plug #1 .
P	LD to 410'KB and TOOH w/ tbg.
P	Pumped Plug #2A .

- P LD and TOO H w/ tbg.
- P RU A plus WL, PU 3-1/2" HSC tool, RIH to 120' KB and Perf 3 (0.82) holes, POOH and LD HSC tool, RD WL.
- P RU pump to csg. Pump 5 BBLs to establish Circ. out BH, pump total of 10 BBLs for clean returns.
- P Pumped **Plug #2B**.
- P RD work floor and tbg. equip. ND BOP, Dig out WH.
- P RU welder and cut off WH. tag TOC @ 0' KB in 4-1/2" csg and @ 0' KB in 8-5/8" surface csg. Weld DHM and RD Welder.
- P RD Daylight Pulling Unit and Pump unit.
- P Load and Secured Equip. Pre-trip all Vehicles. Clean Loc.
- P Rig move to Loc. Drop off Equip. and SDFD.

* P - Procedure Planned; U - Unplanned A+ issue; X - COA, Well Conditions

On Site Reps:

Name	Association	Notes
Dereck McCuller	BLM	on location.

Gallegos Canyon Unit #353 Plugged

West Kutz Pictured Cliffs

1470' FSL, 1060' FEL, Section 22, T-28-N, R-12-W

San Juan County, NM, API #30-045-26441

Spud: 7/8/85
Completed: 8/20/85
Elevation: 5693' GI
5701' KB

12.25" hole

8-5/8" 24# Casing set @ 135'
Cement with 100 sxs, circulated

Plug #2B: Mix & pump 42sxs Class G
cmt from 120' - 0'
Perf 3 holes @ 120'

Plug #2A: Mix & pump 21sxs Class
G cmt from 410' - 140'

Plug #1: Mix & pump 35sxs Class G
cmt from 1440' - 997'

Set CR @ 1440'

Pictured Cliffs Perforations:
1493' - 1513'

4.5", 10.5#, Casing set @ 1540'
Cement with 346.5 cf, circulated

6.25" hole

TD 1540'
PBSD 1525'

