

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCT 01 2018

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

Farmington Field Office  
Bureau of Land Management

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM013685
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: PATTI CAMPBELL Email: patti.campbell@bpx.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 380 AIRPORT ROAD DURANGO, CO 81303	3b. Phone No. (include area code) Ph: 970-712-5997	8. Well Name and No. DAWSON GC 1S
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T31N R8W Mer NMP NENW 675FNL 1170FWL		9. API Well No. 30-045-32500
		10. Field and Pool or Exploratory Area BASIN FRUITLND COAL
		11. County or Parish, State SAN JUAN COUNTY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BP requests to P&A the subject well. Please see the attached P&A procedure including wellbore diagram and the required reclamation plan documents.

In accordance to NMOCD Pit Rule 19.15.17.9 NMAC, BP will use a closed-loop system during operations.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Notify NMOCD 24 hrs  
prior to beginning  
operations

Approved as to plugging  
of the well bore. Liability  
under bond is retained until  
surface restoration is completed.

FEB 28 2019

DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATION ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #439960 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) PATTI CAMPBELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/16/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <i>[Signature]</i>	Title PE	Date 2/25/19
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NMOCD

4

**P&A Procedure**  
**BP America – DAWSON GC 1S**  
**Basin Fruitland Coal**  
**675' FNL & 1170' FWL, Section 31, T31N, R8W, San Juan County, NM**  
**API 30-045-32500**

**Plug & Abandonment Procedure:**

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1. **Plug #1, 2942' - 2992' (Liner Top & Fruitland top: 3037', Perfs: 3150' – 3310'):** *RIH & set CICR at 2992''. Pressure test tubing prior to pumping cement to 1000 psi. Mix & pump 10 sxs of Class B cement (or equivalent) to isolate liner top and Fruitland perfs. Sting out of CICR leaving 50' of cement on top of retainer. Circulate hole clean. If required run by BLM, run CBL (note: circulated cement to surface on primary cement job).*
2. **Plug #2, 2263' – 2027' (Ojo Alamo & Kirtland Tops: 2077' / 2188'):** Spot 46 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo and Kirtland tops. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary.  
*See COA*
3. **Plug #2, 605' – 755' (Nacimiento Top: 680'):** Spot 29 sxs Class B cement in a balanced plug inside casing to cover Ojo Alamo and Kirtland tops. PUH. WOC. TIH to confirm top of plug. Re- spot if necessary.  
*See COA*
4. **Plug #4, (50' to Surface):** Mix approximately 10 sxs of cement. Spot the surface plug to cover a minimum of 50' to surface and top off as necessary.
5. ND BOP and cut off wellhead below surface casing flange per regulation. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# DAWSON GC 1S

## Proposed P&A

Basin Fruitland Coal

675' FNL & 1170' FWL, Section 31, T31N, R8W, San Juan County, NM

API 30-045-32500

Spud: 10/30/2004

Procedure Date: 1/5/2018

Surface Plug: 50' to Surface  
10 sxs Class B

PLUG 3: 605- 755'  
29 sxs Class B

PLUG 2: 2263- 2027'  
46 sxs Class B

PLUG 1: 2942- 2992'  
Set CICR @ 2992'  
10 sxs Class B

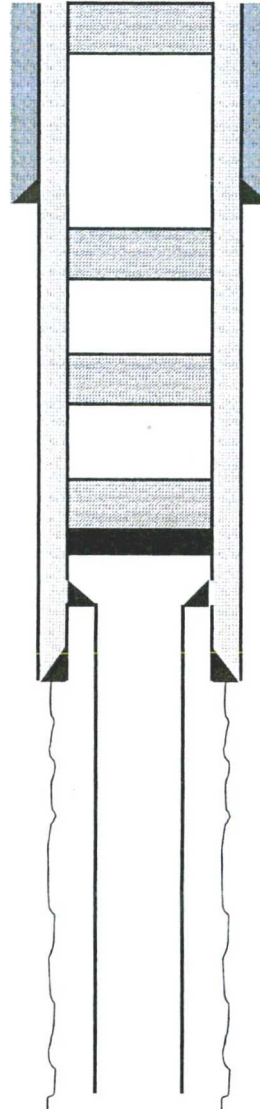
Nacimiento Top: 680'

Ojo Alamo Top 2077'

Kirtland Top 2188'

Fruitland Top 3037'  
Fruitland Perfs: 3150- 3310'

Pictured Cliffs Top: 3317'



Hole Size: 12-1/2"  
Surface Csg: 8-3/4" 32.3#  
Hole Size: 7-7/8"  
Int Csg: 7" 20#  
Prod Csg: 5-1/2" 15.5#

Surface Set @: 134'  
Cmt w/ 100 sxs circ to surf

Int Set @: 3102'  
Cmt w/ 388 sxs circ to surf

5- 1/2" liner set @ 3042- 3413'  
No cement on liner

PBDT: 3415'  
TD: 3415'

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: Dawson GC #1S

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following changes are to be made:

I: Bring the top of plug #2 to 1970 ft. to cover the top of the Ojo Alamo top. Adjust cement volume accordingly.

II: Set plug #4 (184-0) ft. to cover the surface casing shoe at 134 ft. Adjust cement volume accordingly.