

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-09847 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator BP America Production Company-BPX		7. Lease Name or Unit Agreement Name Aztec Com 4
3. Address of Operator 1199 Main Ave, Suite 101 Durango, CO 80301		8. Well Number 1
4. Well Location Unit Letter <u>K</u> : <u>1450</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>02</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		9. OGRID Number 000778
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5792'		10. Pool name or Wildcat Basin Fruitland Coal, Aztec Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP completed the P&A of the subject well on 2/21/19. Please see the attached final P&A procedure and wellbore diagram.

Spud Date: 01/04/1956 *PNR only* Rig Release Date:

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web
 page under forms
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patti Campbell TITLE Regulatory Analyst DATE 3/6//2019

Type or print name Patti Campbell E-mail address: patti.campbell@bpx.com PHONE: 970-712-5997

For State Use Only

APPROVED BY: Bob Bell TITLE IT&E Supervisor DATE 3/14/19
 Conditions of Approval (if any): AV

NMOC
MAR 08 2019
DISTRICT III

BP America

Plug And Abandonment End Of Well Report

Aztec Com 4

1450' FSL & 1650' FWL, Section 2, T30N, R11W

San Juan County, NM / API 30-045-09847

Work Summary:

- 2/17/19** Made BLM, and NMOCD P&A operations notifications at 11:00 AM MST.
- 2/18/19** MOL and R/U P&A rig. Checked well pressures: Tubing: 75 psi, Casing: 75 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and performed 21-day full BOP test. TOOH with production string and tallied on the way out of the hole. TIH with tubing to 2186' and tagged tight spot. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 2/19/19** Checked well pressures: Tubing: 75 psi, Casing: 75 psi, Bradenhead: 0 psi. Bled down well. Wait on orders on how to proceed forward with plugging operations based on fish being identified in wellbore. Jonathan Kelly was NMOCD inspector on location.
- 2/20/19** Checked well pressures: Tubing: 0 psi, Casing: 3 psi, Bradenhead: 0 psi. Bled down well. NMOCD/BLM approved starting cementing operations at fish top at 2186'. R/U cementing services. Pumped plug #1 from 2186'-1686' to cover the Fruitland perforations and formation top. WOC overnight per NMOCD requirements. Shut-in well for the day. Jonathan Kelly was NMOCD inspector on location.
- 2/21/19** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Loaded Bradenhead with 0.5 bbl of fresh water and pressure tested to 300 psi in which it failed to hold pressure. NMOCD approved not pressure testing casing because entire wellbore will be cemented. TIH and tagged cement top at 1753'. R/U

cementing services. Pumped cement down wellbore and filled entire wellbore in three stages. Pumped stage #1 from 1753'-1053', pumped stage #2 from 1053'-368', and pumped stage #3 from 368'-surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface, intermediate, and production casings and tagged cement 3' down in surface casing, 3' down in intermediate casing, and 1' down in production casing. Ran 3/4" poly pipe down all three casings and topped-off well with 49 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. Jonathan Kelly was NMOCD inspector on location.

Plug Summary:

Plug #1: (Fruitland Perforations and Formation Top, Kirtland, Ojo Alamo, Nacimiento Formation Tops, Surface Casing Shoe 2186'-Surface', 156 Sacks(49 sx for top-off) Class G Cement)

Loaded Bradenhead with 0.5 bbl of fresh water and pressure tested to 300 psi in which it failed to hold pressure. Pumped plug #1 from 2186'-1686' to cover the Fruitland perforations and formation top. WOC overnight per NMOCD requirements. TIH and tagged cement top at 1753'. Pumped cement down wellbore and filled entire wellbore in three stages. Pumped stage #1 from 1753'-1053', pumped stage #2 from 1053'-368', and pumped stage #3 from 368'-surface. N/D BOP and cut-off wellhead. Installed P&A marker per BLM and NMOCD standards. Ran weighted tally tape down surface, intermediate, and production casings and tagged cement 3' down in surface casing, 3' down in intermediate casing and 1' down in production casing. Ran 3/4" poly pipe down all three casings and topped-off well with 49 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates.

Wellbore Diagram

Aztec Com 4

API #: 3004509847

San Juan County, New Mexico

Plug 1

2186 feet - Surface
2186 feet plug
156 sacks of Class G Cement
49 sacks for top-off

Surface Casing

9.625" 32# @ 106 ft

Formation

Pictured Cliffs - 2316 ft

Production Casing

5.5" 15.5# @ 2318 ft

