

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM5991

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JUNE JOY 29. API Well No.
30-045-23893-00-C110. Field and Pool or Exploratory Area
BISTI LOWER GALLUP11. County or Parish, State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DUGAN PRODUCTION CORPORATION

Contact: ALIPH REENA

Email: aliph.reena@duganproduction.com

3a. Address

709 E MURRAY DRIVE
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.325.1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T24N R10W NWNE 0790FNL 1670FEL
36.290039 N Lat, 107.844284 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Well was P&A'd on 1/17/2019 - 1/25/2019 as per the following procedure:

- 1) Set 4-1/2" CR @ 4664'. Load hole. Casing won't test. Run CBL from 4664' to surface.
- 2) Spot inside Plug I above CR from 4664' w/18 sks (20.7 cu ft - 15.8#/gal, 1.15 cu ft/sk) Class G neat cement. Wait on cement over night. Tagged TOC @ 4513' w/2-3/8" tubing. Plug I: Inside, Gallup 4513'-4664'.
- 3) Spot inside Plug II @ 4106' w/20 sks (23 cu ft) Class G cement w/2% CaCl₂. Wait on cement 5 hrs. Tag TOC w/tubing @ 3888'. Plug II: Inside, Mancos 3888'-4106'.
- 4) Set 4-1/2" CR @ 2209'. Spot inside Plug III above CR @ 2209' w/45 sks (51.8 cu ft) Class G cement w/2% CaCl₂. Wait on cement 5 hrs. Tagged TOC w/tbg @ 1631'. Plug III: Inside, Chacra-Mesaverde 1631'-2209'.
- 5) Spot inside Plug IV @ 1502' w/36 sks (41.4 cu ft) Class G cement. Wait on cement overnight. Tagged TOC 1097'. Plug IV: Inside, Fruitland-PC 1097'-1502'.

NM000

MAR 15 2019

DISTRICT III

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #457352 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by SHANNON FACHAN on 03/11/2019 (18JWS0176SE)

Name (Printed/Typed) ALIPH REENA

Title AGENT, ENGINEERING SUPERVISOR

Signature (Electronic Submission)

Date 03/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

VIRGIL LUCERO
Title BRANCH CHIEF, I&E

Date 03/11/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

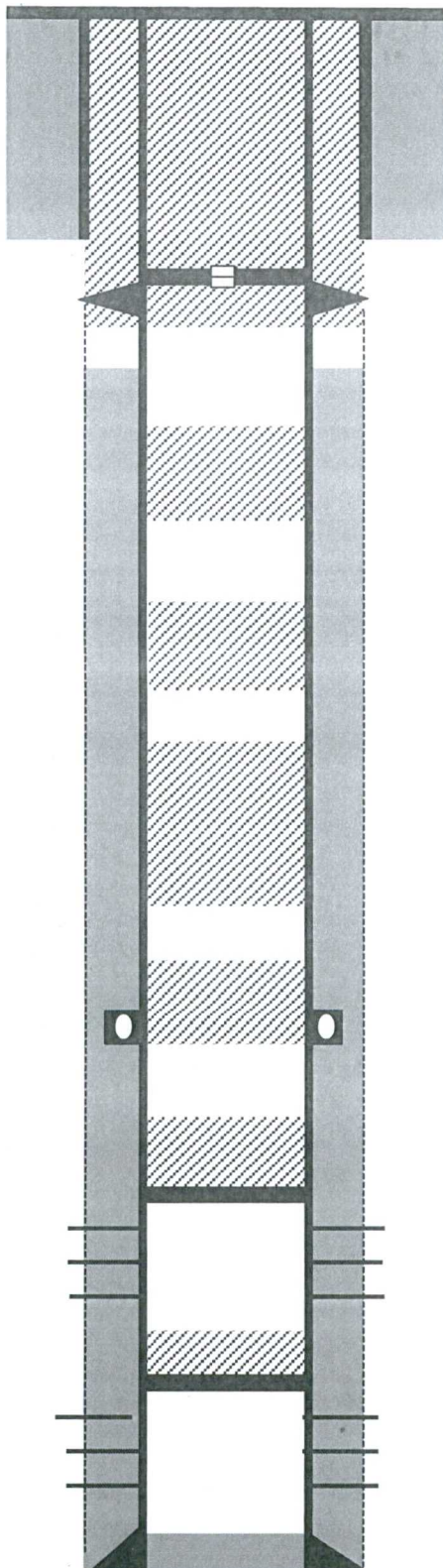
(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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June Joy # 2
30-045-23893
S25 T24N R10W
790' FNL 790' FEL
San Juan County, NM



Perf @ 259'. CR @ 219'. Circulate cement from 259' to surface w/
100 sks Class G @ 0-259' (115 cu.ft) [Plug VI: Surface-259]

Inside plug V w/ 26 sks Class G (25 cu.ft) @ 477'-827'
[Plug V: Ojo Alamo-Kirtland]

Inside plug w/ 36 sks Class G @ 1097'-1502' (41.4 cu.ft)
[Plug IV: PC-Fruitland]

Inside plug w/ 45 sks Class G @ 1631'-2209' (51.8 cu.ft)
[Plug III: Chacra Mesaverde]

Inside plug w/ 20 sks Class G @ 3888'-4106' (23 cu.ft)
[Plug II: Mancos]

Cemented w / 250 sks Class B w/ 4% gel followed by 150 sks Class B (557 Cu.ft). DV tool @ 4081'. 400 sks 65-35-12 followed by 100 sks Class B w/ 4% gel. (1203 cu.ft). Total slurry 1760 cu.ft. TOC From CBL @ 530'.

CR @ 4664'. Inside plug w/ 18 sks Class G @ 4513'-4664' (20.7 cu.ft)
[Plug I: Gallup].

Gallup Perforated @ 4723'-5105'

4 1/2" 10.5 # casing @ 6175'. PBTD @ 5780'

BP set @ 5830'. Spot 50' of cement on top to plug
Dakota/Gallup perforations. PBTD @ 5780'