

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017											
1. WELL API NO. 30-045-25008																
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
3. State Oil & Gas Lease No. B-11505-60																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DAY STATE										
						6. Well Number: 2E										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RECOMPLETION																
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171										
10. Address of Operator 382 ROAD 3100, AZTEC NM 87410						11. Pool name or Wildcat Blanco Mesaverde										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	H	32	32N	11W		1930'	FNL	1230'	FEL	San Juan						
BH:																
13. Date Spudded 5/5/1981	14. Date T.D. Reached 5/13/1981	15. Date Rig Released 2/25/2019		16. Date Completed (Ready to Produce) 3/11/2019		17. Elevations (DF and RKB, RT, GR, etc.) 6277' GR										
18. Total Measured Depth of Well 7640'		19. Plug Back Measured Depth 7566'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL										
22. Producing Interval(s), of this completion – Top, Bottom, Name 5228' – 5482' Point Lookout; 4969' – 5159' Menefee																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
9-5/8"		32.30		226'		12-1/4"		200 sx								
7"		20.00		3220'		8-3/4"		260 sx								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN											
4-1/2"	3047'	7608'	550 sx													
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
2-3/8"	7542'															
26. Perforation record (interval, size, and number) 4969' – 5159' 45 holes, 0.34" dia 5228' – 5482' 45 holes, 0.34" dia																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4969'-5159'</td> <td>FOAM FRAC'D W/ 201,000# 40/70 & 66,831 GAL SLICK & 1.52 MILLION SCF N2 70 Q</td> </tr> <tr> <td>5228'-5482'</td> <td>FOAM FRAC'D W/ 150,772# 40/70 & 47,248 GAL SLICK & 1.26 MILLION SCF N 70 Q</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4969'-5159'	FOAM FRAC'D W/ 201,000# 40/70 & 66,831 GAL SLICK & 1.52 MILLION SCF N2 70 Q	5228'-5482'	FOAM FRAC'D W/ 150,772# 40/70 & 47,248 GAL SLICK & 1.26 MILLION SCF N 70 Q
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
4969'-5159'	FOAM FRAC'D W/ 201,000# 40/70 & 66,831 GAL SLICK & 1.52 MILLION SCF N2 70 Q															
5228'-5482'	FOAM FRAC'D W/ 150,772# 40/70 & 47,248 GAL SLICK & 1.26 MILLION SCF N 70 Q															
28. PRODUCTION																
Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Prod. Or Shut-in)										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
3/11/2019	1 hr.	NA		0	18.4 mcf	0 bbl										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
344 PSI Shut-In	334 PSI Shut-In		0	469 mcf	0 bbl											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By										
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <u>Priscilla Shorty</u>			Printed Name <u>Priscilla Shorty</u>		Title <u>Operations Regulatory Technician – Sr.</u> Date <u>3/11/2019</u>											
E-mail Address <u>pshorty@hilcorp.com</u>																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1072'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2510'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2954'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4452'	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5221'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6593'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7302'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7496'	T. Lewis
T. Tubb	T. Delaware Sand	T. Morrison	T. Chacra
T. Drinkard	T. Bone Springs	T. Todilto	T. Graneros
T. Abo	T.	T. Entrada	T. Burro Canyon
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology